

SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

FORM 8-K

CURRENT REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934

DATE OF REPORT (DATE OF EARLIEST EVENT REPORTED) JULY 26, 2001 (JULY 27, 2001)

CHESAPEAKE ENERGY CORPORATION

(Exact name of Registrant as specified in its Charter)

OKLAHOMA

1-13726

73-1395733

(State or other jurisdiction
of incorporation)

(Commission File No.)

(IRS Employer Identification No.)

6100 NORTH WESTERN AVENUE, OKLAHOMA CITY, OKLAHOMA

73118

(Address of principal executive offices)

(Zip Code)

(405) 848-8000

(Registrant's telephone number, including area code)

INFORMATION TO BE INCLUDED IN THE REPORT

ITEM 5. OTHER EVENTS

On July 26, 2001, Chesapeake Energy Corporation ("Chesapeake") issued a press release reporting recurring earnings of \$0.28 per fully diluted share for the 2001 second quarter.

ITEM 7. FINANCIAL STATEMENTS AND EXHIBITS

(c) Exhibits. The following exhibit is filed herewith:

99. Press Release issued by the Registrant on July 26, 2001.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

CHESAPEAKE ENERGY CORPORATION

BY: /s/ AUBREY K. MCCLENDON

AUBREY K. MCCLENDON
Chairman of the Board and
Chief Executive Officer

Dated: July 27, 2001

EXHIBIT INDEX

EXHIBIT NUMBER -----	DESCRIPTION -----
99	Press Release issued by the Registrant on July 26, 2001.

[CHESAPEAKE ENERGY CORPORATION LETTERHEAD]

CHESAPEAKE ENERGY CORPORATION REPORTS RECURRING EARNINGS
OF \$0.28 PER FULLY DILUTED SHARE FOR THE 2001 SECOND QUARTER

COMPANY POSTS SECOND QUARTER RECURRING NET INCOME OF \$48 MILLION,
CASH FLOW OF \$122 MILLION AND EBITDA OF \$145 MILLION ON
REVENUE OF \$276 MILLION AND PRODUCTION OF 39 BCFE

COMPANY ANNOUNCES HEDGING POSITIONS HAVE APPROXIMATE VALUE OF
\$150 MILLION - 293 BCF HEDGED AT AN AVERAGE NYMEX PRICE
OF \$4.15 PER MCF DURING NEXT 30 MONTHS

ANTICIPATING SALE OF CANADIAN SUBSIDIARY AND LOWER SERVICE COSTS IN 2001 AND
IN 2002, COMPANY REDUCES CAP-EX BUDGET AND PRODUCTION FORECASTS -
CONTINUES FOCUS ON PROFITABILITY AND RETURN ON CAPITAL

OKLAHOMA CITY, OKLAHOMA, JULY 26, 2001 - Chesapeake Energy Corporation (NYSE:
CHK) today reported its financial and operating results for the second quarter
of 2001. For the quarter, Chesapeake generated recurring net income of \$48.0
million (\$0.28 per fully diluted share), operating cash flow of \$122.3 million
(\$0.71 per fully diluted share), and ebitda (operating cash flow plus interest
expense) of \$145.3 million on revenue of \$275.7 million. These results reflect
increases over the same period in 2000 of 52% in recurring net income, 105% in
operating cash flow, 78% in ebitda and 105% in revenue.

The company's recurring net income of \$48.0 million excludes a \$46.0 million
after-tax extraordinary charge resulting from the early retirement of debt and a
\$37.5 million after-tax non-cash gain resulting from the effects of SFAS 133 on
the company's fixed price commodity contracts.

Production for the second quarter of 2001 was 39.1 billion cubic feet of natural gas equivalent (bcfe), comprised of 35.0 billion cubic feet of natural gas (bcf) and 682 thousand barrels of oil (mbo). The company's gas production increased 19% from the second quarter of 2000. Average prices realized during the second quarter of 2001 were \$27.70 per barrel of oil and \$4.46 per thousand cubic feet (mcf) of natural gas, for a gas equivalent price of \$4.48 per mcfe. Hedging activities during the second quarter increased oil revenue by \$1.27 per barrel and increased gas revenue by \$0.18 per mcf, for a total revenue increase from hedging of \$7.2 million (\$0.18 per mcfe).

The table below summarizes Chesapeake's key statistics during the quarter and compares them to the first quarter of 2001 and the second quarter of 2000:

	Three Months Ended		
	6/30/01	3/31/01	6/30/00
Average daily production (in mmcfe)	430	446	375
Gas as a % of total production	90	90	86
Natural gas production (in bcf)	35.0	36.0	29.3
Average gas sales price (\$/mcf)	4.46	5.59	2.76
Oil production (in mbbbls)	682	686	791
Average oil sales price (\$/bbl)	27.70	29.01	24.46
Natural gas equivalent production (in bcfe)	39.1	40.2	34.1
Gas equivalent sales price (\$/mcfe)	4.48	5.51	2.94
General and administrative costs (\$/mcfe)	.07	.10	.09
Production taxes (\$/mcfe)	.26	.36	.17
Lease operating expenses (\$/mcfe)	.48	.44	.37
Interest expense (\$/mcfe)	.59	.64	.64
DD&A of oil and gas properties (\$/mcfe)	1.02	.95	.73
Operating cash flow (\$ in millions)	122.3	161.5	59.7
Operating cash flow (\$/mcfe)	3.13	4.02	1.75
Ebitda (\$ in millions)	145.3	187.4	81.5
Ebitda (\$/mcfe)	3.71	4.67	2.39
Recurring net income (\$ in millions)	48.0	70.3	31.6

ANTICIPATING LOWER GAS PRICES, COMPANY HEDGES 293 BCF OF
2001-03 PRODUCTION, REDUCES 2001-02 CAP-EX BY \$125 MILLION
AND DECIDES TO SELL CANADIAN SUBSIDIARY

Last winter, Chesapeake's management became increasingly concerned that higher natural gas prices were significantly reducing demand and that gas futures prices did not reflect weakening market fundamentals. In response, the company began hedging its 2001-03 natural gas production and has continued to add hedges during the past six months as gas storage reports have confirmed an ongoing supply/demand imbalance. Today, Chesapeake's hedges cover 293 bcf of projected natural gas production during the next 30 months at an average NYMEX price of \$4.15 per mcf. By year, Chesapeake has hedged 66 bcf of remaining 2001 gas production at an average NYMEX price of \$4.69 per mcf, 135 bcf of 2002 gas production at \$4.12 per mcf and 92 bcf of 2003 gas production at \$3.78 per mcf.

Chesapeake's hedges enable the company to accomplish several important goals. Most importantly, the company has locked in historically high forward gas prices that will enable it to generate more than \$1.2 billion of cash flow and \$350 million of net income during the next three years. By eliminating its exposure to highly volatile natural gas prices, Chesapeake believes that investors should appreciate the predictability of the company's

financial results, recognize the strength of its debt service coverage and more easily differentiate the company from other E&P companies.

In addition, the company's hedges allow it to more aggressively protect its focus on generating strong rates of return. Consistent with that focus, Chesapeake is concerned that the industry's finding costs and operating margins have been adversely impacted during the past few months by much higher service costs and much lower gas prices. As a consequence, the company has elected to reduce its drilling cap-ex during the next 12-18 months by \$125 million and expects other E&P companies to make cap-ex reductions as well. Chesapeake anticipates that a decrease in cap-ex across the industry will lead to lower service costs and more attractive finding costs.

One transaction that will contribute substantially to the cap-ex reduction and lowered production guidance is the anticipated sale of the company's Canadian assets, which are located in the Helmet Field of northeastern British Columbia. Chesapeake acquired these assets in 1997-98 and has substantially increased their value as a result of four successful winter drilling programs. The company has recently received several attractive offers for its Helmet properties and anticipates closing a sale late in the third quarter. Chesapeake expects to report a sizable gain from this transaction and intends to re-deploy the sales proceeds into debt reduction and/or further investment in its core U.S. operating areas, where it receives much higher gas prices, possesses greater operating efficiencies and achieves higher rates of return.

CHESAPEAKE UPDATES 2001 AND 2002 FORECASTS

With each earnings announcement, the company updates its forecasts and estimates. The following forecasts and estimates revise and replace in their entirety previous projections last updated on April 26, 2001 and further assume Chesapeake sells its Canadian subsidiary at the end of the third quarter and reduces its cap-ex budget by \$125 million over the next 12-18 months. The company's forecasts and estimates are forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. Actual results may differ materially due to the risks and uncertainties identified at the end of this release. Furthermore, these projections do not reflect the potential impact of unforeseen events that may occur subsequent to the issuance of this release.

Chesapeake's current 2001 guidance is based on projected production of 154-158 bcfe (89% gas) and projected per mcfe lease operating expenses of \$0.50-\$0.55, production taxes of \$0.23-\$0.27, interest expense of \$0.60-\$0.65, general and administrative costs of \$0.10-\$0.11 and DD&A of oil and gas properties of \$1.05-\$1.15. In addition, Chesapeake expects its tax rate to average 40%, of which 95% should be deferred.

If the mid-points of the forecasted ranges described above are achieved and if NYMEX oil and gas prices average \$24.33 per bo and \$3.00 per mcf in the second half of 2001, Chesapeake expects to realize oil and gas revenue for the year of \$4.61 per mcfe and to generate ebitda of \$575-600 million, operating cash flow of \$475-500 million and recurring net income of \$175-200 million. If these assumptions are accurate, the company's 2001 cash flow and earnings per fully diluted share should range between \$2.75-2.95 and \$1.00-1.10, respectively.

Chesapeake's current 2002 guidance is based on a drilling cap-ex budget of \$200 million (reduced \$125 million from previous guidance), projected production of 154-160 bcfe (87% gas and excluding Canadian production) and projected per mcfe lease operating expenses of \$0.45-0.50, production taxes of \$0.18-0.22, interest expense of \$0.55-0.60, general and administrative costs of \$0.10-0.11 and DD&A of oil and gas properties of \$1.10-1.20. The company expects its 2002 tax rate to average 40%, of which virtually all should be deferred.

If the mid-points of the forecasted ranges described above are achieved and if NYMEX prices average \$3.00 per mcf and \$22.00 per barrel in 2002, Chesapeake expects to realize oil and gas revenue for the year of \$3.72 per mcfe and to generate ebitda of \$450-475 million, operating cash flow of \$365-390 million and net income of \$100-125 million. If these assumptions are accurate, the company's 2002 cash flow and earnings per fully diluted share should range between \$2.05-2.25 and \$0.60-0.70, respectively.

CHESAPEAKE ANNOUNCES SEVERAL OPPORTUNISTIC INVESTMENTS:

100% OF K. STEWART PETROLEUM CORPORATION, 49.9% OF RAM ENERGY, INC.,
AND A \$22.5 MILLION LOAN TO SEVEN SEAS PETROLEUM CORPORATION

Continuing its ongoing Mid-Continent asset consolidation program, Chesapeake has recently acquired an interest in two privately held Oklahoma-based natural gas producers - 49.9% of RAM Energy, Inc. ("RAM") and 100% of K. Stewart Petroleum Corp. ("KSP"). RAM is a Mid-Continent-focused gas producer with 23,000 mcfe of current daily production and over 100 bcfe of proved reserves. Many of RAM's assets are located in areas of close proximity to Chesapeake's existing operations in Oklahoma. The purchase price for the company's interest in RAM was \$10 million in Chesapeake common stock.

KSP is an exploration company previously owned 40% by ONEOK, Inc. [NYSE: OKE] and 60% by KSP's management. During the past ten years, KSP's geological focus has been on two of the most complex exploration projects in the Anadarko Basin - the Overthrust Spring and Granite Wash formations along the Wichita Mountain Front in southwestern Oklahoma and the deep Hunton, Mississippian, Morrow and Springer formations in the Mayfield area of western Oklahoma. In these two areas, where Chesapeake already has extensive operations, KSP operates approximately 50 wells and is drilling the second deepest well being drilled in the U.S., the 25,000' Cat Creek 1-19 in Beckham County, Oklahoma. This well will test a 3,100 acre 3-D seismically defined deep structure known as Comanche Lodge, in which Chesapeake now owns a 63% working interest.

Chesapeake's acquisition cost was \$22 million for KSP's 20 bcfe of proved reserves and more than 100 bcfe of probable and possible reserves. Industry estimates for Comanche Lodge's reserves range from 200-400 bcfe. Analogous fields to Comanche Lodge are West Mayfield, discovered by Conoco in 1976 and located nine miles to the west, and Northeast Mayfield, discovered by Unocal in 1970 and located five miles to the northwest. To date these prolific fields have produced more than 600 bcfe from various formations between 15,000-25,000'. More than 25 years after their discovery, Mayfield and Northeast Mayfield are still two of the most actively drilled fields in Oklahoma today.

In addition, Chesapeake has recently negotiated an investment in Seven Seas Petroleum Corporation (AMEX: SEV) that exposes it to substantial upside associated with a

world-class oil prospect in Colombia, South America. Chesapeake's Seven Seas investment follows a number of other creative investments over the years that have been very profitable. In this investment, Chesapeake has acquired a 50% interest in a new \$45 million offering of senior secured debt. Seven Seas' management and directors and other qualified investors have agreed to acquire the other 50%. The new debt issue is senior to all other debt of Seven Seas, is secured by a pledge of substantially all of Seven Seas' assets (including the stock of Seven Seas' subsidiaries), carries an interest rate of 12%, matures in November 2004, and includes detachable warrants that may be exercised for a fully diluted 40% stock ownership in Seven Seas' equity (20% net to Chesapeake) at an exercise price of \$1.78. Seven Seas' stock closed yesterday at \$2.85 per share.

Proceeds from the debt issuance will be used by Seven Seas to complete development of its previously discovered Guaduas Field in Colombia and to drill the 18,000' Escuela #2 well, which will test the Subthrust Dindal structure underneath the Guaduas Field, and other corporate purposes. The Guaduas Field is located 60 miles northwest of Bogota in the Magdalena Valley of central Colombia. Seven Seas' independent reservoir engineers, Ryder Scott Company Petroleum Consultants, have estimated that the Guaduas Field's existing proved recoverable reserves are 48 million barrels net to Seven Seas (156 million barrels gross). The Subthrust Dindal structure covers more than 50,000 acres and has reserve potential of up to 3.5 billion barrels of oil, making it perhaps the largest undrilled prospect in the western hemisphere. The Escuela #2 well is scheduled to begin drilling in the fourth quarter of this year and will require an estimated 150 days to drill and test the targeted Subthrust Hoyon and Cimarrona formations.

MANAGEMENT SUMMARY

Aubrey K. McClendon, Chesapeake's Chairman and Chief Executive Officer, commented, "We are very pleased with our strong performance during the second quarter of 2001. During the quarter, we increased our reserves to a record level of 1,750 bcfe, executed a well-timed hedging program that virtually ensures our company will generate more than \$1.2 billion of cash flow and \$350 million of net income during 2001-03, strengthened our balance sheet by lengthening the maturity and lowering the interest rate on \$800 million of long-term debt and made several investments that we believe have considerable upside potential. In addition, we have recently received several attractive offers to purchase our Canadian assets that will generate a sizable gain if sold."

We will continue to focus on per unit of production profitability and return on investment rather than pursuing high rates of production growth during periods when service costs cause unacceptably high finding costs. With strong levels of cash flow protected by our hedges during what we believe will be a period of lower gas prices in the second half of 2001 and in 2002, Chesapeake is very well positioned to reduce debt, grow assets and generate significant increases in shareholder value during what may be an extended period of extreme gas price volatility and compressed pricing cycles."

CONFERENCE CALL INFORMATION

Chesapeake's management invites your participation in a conference call tomorrow morning, Friday, July 27 at 9:00 a.m. EDT to discuss the contents of this release and respond to questions. Please call 913-981-4901 between 8:50 and 9:00 am EDT tomorrow

if you would like to participate in the call. For those unable to participate, the call will also be available over the Internet by visiting our home page at www.chkenergy.com and clicking on the link under Shareholder Information or by going directly to www.vcall.com. A replay of the call will also be available by calling 719-457-0820 between 12:00 p.m. EDT Friday, July 27 through midnight Friday, August 10, 2001. The passcode for this call is 402673.

The information in this release includes certain forward-looking statements that are based on assumptions that in the future may prove not to have been accurate. Those statements, and Chesapeake Energy Corporation's business and prospects, are subject to a number of risks, including production variances from expectations, uncertainties about estimates of reserves, volatility of oil and gas prices, the need to develop and replace reserves, the substantial capital expenditures required to fund operations, environmental risks, drilling and operating risks, risks related to exploratory and developmental drilling, competition, government regulation, and the ability of the company to implement its business strategy. These and other risks are described in the company's documents and reports that are available from the United States Securities and Exchange Commission, including those discussed under Risk Factors in the report filed on Form 10-Q for the quarter ended March 31, 2001.

Chesapeake Energy Corporation is among the 10 largest independent natural gas producers in the U.S. Headquartered in Oklahoma City, the company's operations are focused on exploratory and developmental drilling and producing property acquisitions in the Mid-Continent region of the United States. The company's Internet address is www.chkenergy.com.

CHESAPEAKE ENERGY CORPORATION AND SUBSIDIARIES
 CONSOLIDATED STATEMENTS OF OPERATIONS
 (\$ in 000's, except per share data)
 (unaudited)

THREE MONTHS ENDED:	JUNE 30, 2001		JUNE 30, 2000	
	\$	\$/MCFE	\$	\$/MCFE
REVENUES:				
Oil and gas sales	175,225	4.48	100,221	2.94
Risk management income	62,455	1.60	--	--
Oil and gas marketing sales	38,001	0.97	34,242	1.01
	275,681	7.05	134,463	3.95
OPERATING COSTS:				
Production expenses	18,842	0.48	12,581	0.37
Production taxes	9,991	0.26	5,717	0.17
General and administrative	2,873	0.07	3,188	0.09
Oil and gas marketing expenses	36,913	0.94	33,122	0.97
Depreciation, depletion, and amortization of oil and gas properties	39,910	1.02	24,877	0.73
Depreciation and amortization of other assets	1,837	0.05	1,836	0.06
	110,366	2.82	81,321	2.39
INCOME FROM OPERATIONS	165,315	4.23	53,142	1.56
OTHER INCOME (EXPENSE):				
Interest and other income	683	0.02	1,667	0.05
Interest expense	(22,984)	(0.59)	(21,813)	(0.64)
	(22,301)	(0.57)	(20,146)	(0.59)
INCOME BEFORE INCOME TAXES AND EXTRAORDINARY ITEM	143,014	3.66	32,996	0.97
INCOME TAX EXPENSE	57,529	1.47	1,362	0.04
INCOME BEFORE EXTRAORDINARY ITEM	85,485	2.19	31,634	0.93
EXTRAORDINARY ITEM:				
Loss on early extinguishment of debt, net of applicable income tax	(46,000)	(1.18)	--	--
NET INCOME	39,485	1.01	31,634	0.93
PREFERRED STOCK DIVIDENDS	(182)	--	(2,907)	(0.08)
GAIN ON REDEMPTION OF PREFERRED STOCK	--	--	1,481	0.04
NET INCOME AVAILABLE TO COMMON SHAREHOLDERS	39,303	1.01	30,208	0.89
EARNINGS PER COMMON SHARE - BASIC				
INCOME BEFORE EXTRAORDINARY ITEM AND RISK MANAGEMENT INCOME (4)	0.29	--	0.26	--
RISK MANAGEMENT INCOME (4)	0.23	--	--	--
EXTRAORDINARY ITEM	(0.28)	--	--	--
NET INCOME	0.24	--	0.26	--
EARNINGS PER COMMON SHARE - ASSUMING DILUTION				
INCOME BEFORE EXTRAORDINARY ITEM AND RISK MANAGEMENT INCOME (4)	0.28	--	0.22	--
RISK MANAGEMENT INCOME (4)	0.22	--	--	--
EXTRAORDINARY ITEM	(0.27)	--	--	--
NET INCOME	0.23	--	0.22	--
AVERAGE COMMON SHARES AND COMMON EQUIVALENT SHARES OUTSTANDING				
BASIC	162,588	--	116,466	--
DILUTED (1)	171,321	--	146,113	--
OPERATING CASH FLOW (2)	122,306	3.13	59,709	1.75
EBITDA (3)	145,290	3.71	81,522	2.39
THOUSANDS OF BARRELS OF OIL (MBBL)	682	-14%	791	
MILLIONS OF CUBIC FEET OF GAS (MMCF)	35,045	19%	29,339	
MILLIONS OF CUBIC FEET OF GAS EQUIVALENTS (MMCFE)	39,137	15%	34,085	
MMCFE PER DAY	430	15%	375	
AVERAGE PRICE/BARREL	\$ 27.70	13%	\$ 24.46	
AVERAGE PRICE/MCF	\$ 4.46	62%	\$ 2.76	
AVERAGE GAS EQUIVALENT PRICE/MCFE	\$ 4.48	52%	\$ 2.94	

1. Earnings per share assuming dilution for the three months ended June 30, 2001 and 2000, includes the effect of dilutive stock options, and includes the effect of the assumed conversion of all preferred stock as of the beginning of the period.
2. Income before income taxes and extraordinary item, depreciation, depletion and amortization and risk management income.
3. Earnings before income taxes and extraordinary item, interest expense, depreciation, depletion and amortization and risk management income.
4. Risk management income is shown on an after-tax basis.

CHESAPEAKE ENERGY CORPORATION AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF OPERATIONS
(\$ in 000's, except per share data)
(unaudited)

SIX MONTHS ENDED:	JUNE 30, 2001		JUNE 30, 2000	
	\$	\$/MCFE	\$	\$/MCFE
REVENUES:				
Oil and gas sales	396,444	5.00	187,514	2.76
Risk management income	62,455	0.79	--	--
Oil and gas marketing sales	94,166	1.19	61,610	0.90
Total revenues	553,065	6.98	249,124	3.66
OPERATING COSTS:				
Production expenses	36,630	0.46	25,126	0.37
Production taxes	24,286	0.31	10,933	0.16
General and administrative	6,874	0.09	6,220	0.09
Oil and gas marketing expenses	91,391	1.15	59,666	0.88
Depreciation, depletion, and amortization of oil and gas properties	78,083	0.98	49,360	0.73
Depreciation and amortization of other assets	3,790	0.05	3,702	0.05
Total operating costs	241,054	3.04	155,007	2.28
INCOME FROM OPERATIONS	312,011	3.94	94,117	1.38
OTHER INCOME (EXPENSE):				
Interest and other income	1,252	0.02	2,859	0.04
Interest expense	(48,873)	(0.62)	(42,677)	(0.63)
Gothic standby credit facility costs	(3,392)	(0.04)	--	--
	(51,013)	(0.64)	(39,818)	(0.59)
INCOME BEFORE INCOME TAXES AND EXTRAORDINARY ITEM	260,998	3.30	54,299	0.79
INCOME TAX EXPENSE	105,225	1.33	1,463	0.02
INCOME BEFORE EXTRAORDINARY ITEM	155,773	1.97	52,836	0.77
EXTRAORDINARY ITEM:				
Loss on early extinguishment of debt, net of applicable income tax	(46,000)	(0.58)	--	--
NET INCOME	109,773	1.39	52,836	0.77
PREFERRED STOCK DIVIDENDS	(728)	(0.01)	(6,949)	(0.10)
GAIN ON REDEMPTION OF PREFERRED STOCK	--	--	11,895	0.17
NET INCOME AVAILABLE TO COMMON SHAREHOLDERS	109,045	1.38	57,782	0.84
EARNINGS PER COMMON SHARE - BASIC				
INCOME BEFORE EXTRAORDINARY ITEM AND RISK MANAGEMENT INCOME (4)	0.74	--	0.53	--
RISK MANAGEMENT INCOME (4)	0.23	--	--	--
EXTRAORDINARY ITEM	(0.29)	--	--	--
NET INCOME	0.68	--	0.53	--
EARNINGS PER COMMON SHARE - ASSUMING DILUTION				
INCOME BEFORE EXTRAORDINARY ITEM AND RISK MANAGEMENT INCOME (4)	0.69	--	0.36	--
RISK MANAGEMENT INCOME (4)	0.22	--	--	--
EXTRAORDINARY ITEM	(0.27)	--	--	--
NET INCOME	0.64	--	0.36	--
AVERAGE COMMON SHARES AND COMMON EQUIVALENT SHARES OUTSTANDING				
BASIC	160,161	--	108,196	--
DILUTED (1)	170,835	--	146,285	--
OPERATING CASH FLOW (2)	283,808	3.58	107,361	1.58
EBITDA (3)	332,681	4.20	150,038	2.21
THOUSANDS OF BARRELS OF OIL (MBOB)	1,368	-17%	1,655	
MILLIONS OF CUBIC FEET OF GAS (MMCF)	71,085	22%	58,086	
MILLIONS OF CUBIC FEET OF GAS EQUIVALENTS (MMCFE)	79,293	17%	68,016	
MMCFE PER DAY	438	17%	374	
AVERAGE PRICE/BARREL	\$ 28.36	16%	\$ 24.52	
AVERAGE PRICE/MCF	\$ 5.03	99%	\$ 2.53	

1. Earnings per share assuming dilution for the six months ended June 30, 2001 and 2000, includes the effect of dilutive stock options, and includes the effect of the assumed conversion of all preferred stock as of the beginning of the period.
2. Income before income taxes and extraordinary item, Gothic standby credit facility costs, depreciation, depletion and amortization, and risk management income.
3. Earnings before income taxes and extraordinary item, Gothic standby credit facility costs, interest expense, depreciation, depletion and amortization and risk management income.
4. Risk management income is shown on an after-tax basis.