UNITED STATES
SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

**Pursuant to Section 13 or 15(d) of the
Securities Exchange Act of 1934**

Date of Report (Date of earliest event reported): February 13, 2018

CHESAPEAKE ENERGY CORPORATION

(Exact name of Registrant as specified in its Charter)

Oklahoma	**1-13726**	**73-1395733**
(State or other jurisdiction of incorporation)	(Commission File No.)	(IRS Employer Identification No.)

6100 North Western Avenue, Oklahoma City, Oklahoma	**73118**
(Address of principal executive offices)	(Zip Code)

(405) 848-8000
(Registrant's telephone number, including area code)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

o Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

o Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

o Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

o Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§ 230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§ 240.12b-2 of this chapter).

Emerging growth company o

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. o

Item 2.02 Results of Operations and Financial Condition.

The management of Chesapeake Energy Corporation (the "Company") will present at the Credit Suisse Energy Summit on Tuesday, February 13, 2018. A slide presentation of materials to be presented at the conference, which also provides certain preliminary unaudited financial and operational results for the fourth quarter of 2017, is attached as Exhibit 99.1 to this Current Report on Form 8-K. The slide presentation will also be accessible via the Investor Presentations section of the Company's website at http://www.chk.com/investors/presentations.

The information in the presentation is being furnished, not filed, pursuant to Item 2.02. Accordingly, the information in the presentation will not be incorporated by reference into any registration statement filed by Chesapeake Energy Corporation under the Securities Act of 1933, as amended, except as set forth by specific reference in such filing.

Item 9.01 Financial Statements and Exhibits.

(d) Exhibits.

Exhibit No.	Document Description
99.1	Chesapeake Energy Corporation presentation dated February 13, 2018

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

CHESAPEAKE ENERGY CORPORATION

By: /s/ James R. Webb

James R. Webb

Executive Vice President - General Counsel and Corporate Secretary

Date: February 13, 2018


Exhibit 99.1
CREDIT SUISSE
23RD ANNUAL ENERGY SUMMIT
Vail, Colorado | February 13, 2018
Nick Dell'Osso
Executive Vice President and Chief Financial Officer
CHESAPEAKE
ENERGY

FORWARD-LOOKING STATEMENTS

This presentation includes "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Forward-looking statements are statements other than statements of historical fact. They include statements that give our current expectations, guidance or forecasts of future events, production and well connection forecasts, estimates of operating costs, anticipated capital and operational efficiencies, planned development drilling and expected drilling cost reductions, general and administrative expenses, capital expenditures, the timing of anticipated asset sales and proceeds to be received therefrom, projected cash flow and liquidity, our ability to enhance our cash flow and financial flexibility, plans and objectives for future operations, and the assumptions on which such statements are based. Although we believe the expectations and forecasts reflected in the forward-looking statements are reasonable, we can give no assurance they will prove to have been correct. They can be affected by inaccurate or changed assumptions or by known or unknown risks and uncertainties.

Factors that could cause actual results to differ materially from expected results include those described under "Risk Factors" in Item 1A of our annual report on Form 10-K and any updates to those factors set forth in Chesapeake's subsequent quarterly reports on Form 10-Q or current reports on Form 8-K (available at http://www.chk.com/investors/sec-filings). These risk factors include: the volatility of oil, natural gas and NGL prices; the limitations our level of indebtedness may have on our financial flexibility; our inability to access the capital markets on favorable terms; the availability of cash flows from operations and other funds to finance reserve replacement costs or satisfy our debt obligations; our credit rating requiring us to post more collateral under certain commercial arrangements; write-downs of our oil and natural gas asset carrying values due to low commodity prices; our ability to replace reserves and sustain production; uncertainties inherent in estimating quantities of oil, natural gas and NGL reserves and projecting future rates of production and the amount and timing of development expenditures; our ability to generate profits or achieve targeted results in drilling and well operations; leasehold terms expiring before production can be established; commodity derivative activities resulting in lower prices realized on oil, natural gas and NGL sales; the need to secure derivative liabilities and the inability of counterparties to satisfy their obligations; adverse developments or losses from pending or future litigation and regulatory proceedings, including royalty claims; charges incurred in response to market conditions and in connection with our ongoing actions to reduce financial leverage and complexity; drilling and operating risks and resulting liabilities; effects of environmental protection laws and regulation on our business; legislative and regulatory initiatives further regulating hydraulic fracturing; our need to secure adequate supplies of water for our drilling operations and to dispose of or recycle the water used; impacts of potential legislative and regulatory actions addressing climate change; federal and state tax proposals affecting our industry; potential OTC derivatives regulation limiting our ability to hedge against commodity price fluctuations; competition in the oil and gas exploration and production industry; a deterioration in general economic, business or industry conditions; negative public perceptions of our industry; limited control over properties we do not operate; pipeline and gathering system capacity constraints and transportation interruptions; terrorist activities and/or cyber-attacks adversely impacting our operations; potential challenges by SSE's former creditors of our spin-off of in connection with SSE's recently completed bankruptcy under Chapter 11 of the U.S. Bankruptcy Code; an interruption in operations at our headquarters due to a catastrophic event; the continuation of suspended dividend payments on our common stock; the effectiveness of our remediation plan for a material weakness; certain anti-takeover provisions that affect shareholder rights; and our inability to increase or maintain our liquidity through debt repurchases, capital exchanges, asset sales, joint ventures, farmouts or other means.

In addition, disclosures concerning the estimated contribution of derivative contracts to our future results of operations are based upon market information as of a specific date. These market prices are subject to significant volatility. Our production forecasts are also dependent upon many assumptions, including estimates of production decline rates from existing wells and the outcome of future drilling activity. Expected asset sales may not be completed in the time frame anticipated or at all. We caution you not to place undue reliance on our forward-looking statements, which speak only as of the date of this presentation, and we undertake no obligation to update any of the information provided in this presentation, except as required by applicable law. In addition, this presentation contains time-sensitive information that reflects management's best judgment only as of the date of this presentation.

We use certain terms in this presentation such as "Resource Potential," "Net Reserves" and similar terms that the SEC's guidelines strictly prohibit us from including in filings with the SEC. These terms include reserves with substantially less certainty, and no discount or other adjustment is included in the presentation of such reserve numbers. U.S. investors are urged to consider closely the disclosure in our Form 10-K for the year ended December 31, 2016, File No. 1-13726 and in our other filings with the SEC, available from us at 6100 North Western Avenue, Oklahoma City, Oklahoma 73118. These forms can also be obtained from the SEC by calling 1-800-SEC-0330.

OUR STRATEGY AND GOALS

Our strategy remains unchanged – resilient to commodity price volatility

- Financial discipline
- Profitable and efficient growth from captured resources
- Exploration
- Business development

STRATEGIC GOALS

1. Debt reduction of \$2 – \$3 billion
   ultimate goal of net debt to EBITDA of 2X
2. Free cash flow neutrality
3. Margin enhancement

2017 ACCOMPLISHMENTS

~$500 million
Reduced costs by ~18%[1]
Improved cost structure by ~$0.58/boe

~$1.3 billion
Of net proceeds collected from asset and property sales

~11% growth
In oil production 4Q16 to 4Q17, exceeded goal of 10%

~$1.3 billion
Reduced term secured debt by 32%

Continued reduction in legal complexity

Record EH&S performance
~0.045 TRIR
15% reduction in reported spills[2]

(1) Includes production expenses, general and administrative expenses (including stock-based compensation) and gathering, processing and transportation expenses. Excludes restructuring and other termination costs and interest expense.
(2) Agency reportable spills

UPDATE ON RECENT PROGRESS

Cash proceeds from divestitures

> ~$500 million in asset sales signed in late-2017 and 2018; expected to close in 1H 2018
  - Represents an EBITDA multiple of 7.1x

> ~$73 million in net proceeds from sale of FTSI shares

> Pursuing multiple, large transactions

Current liquidity is strong

~$3.1 billion
Revolver availability as of January 31, 2018 (1)

~$450 million
In pending receipts (2)

(1) Approximately $533 million borrowed on revolving credit facility and includes approximately ~$137mm of letters of credit
(2) Includes proceeds from planned asset sales, FTSI sale of ~4.3 million shares and a positive legal settlement.

WHAT'S THE IMPACT?

Sold ~23,000 boe/d (25% oil) while maintaining flat 2018 adjusted production YOY

Cost structure reduced by ~$0.14/boe(1)

Interest expense may be reduced by up to ~$50 million

Overhead reduction of ~$70 million through efficiencies and synergies

Remaining FTSI ownership of ~22 million shares

\+ **We expect to be cash flow positive**
with signed/closed A&D activity at current strip prices in 2018

(1) Cash costs include production expenses and gathering, processing and transportation expenses.

CHESAPEAKE ENERGY

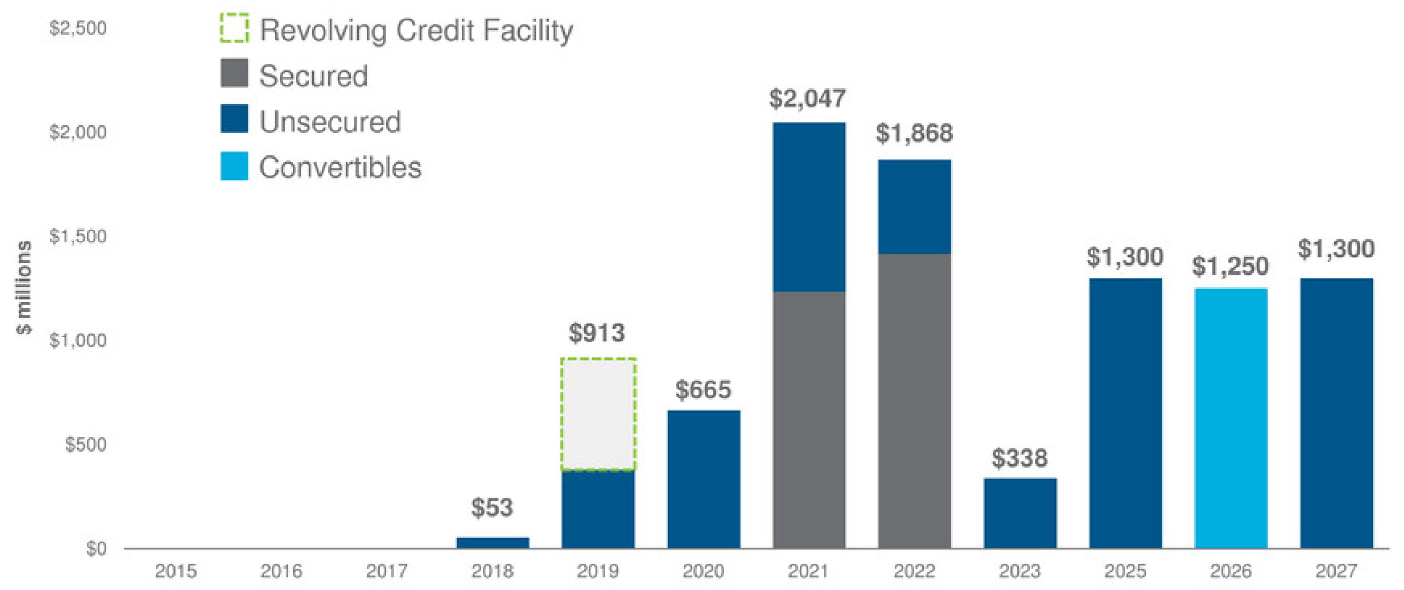
DEBT MATURITY PROFILE

2018 OUTLOOK [1]

$9.2 billion
Senior Notes & Term Loan

7.10%
WACD

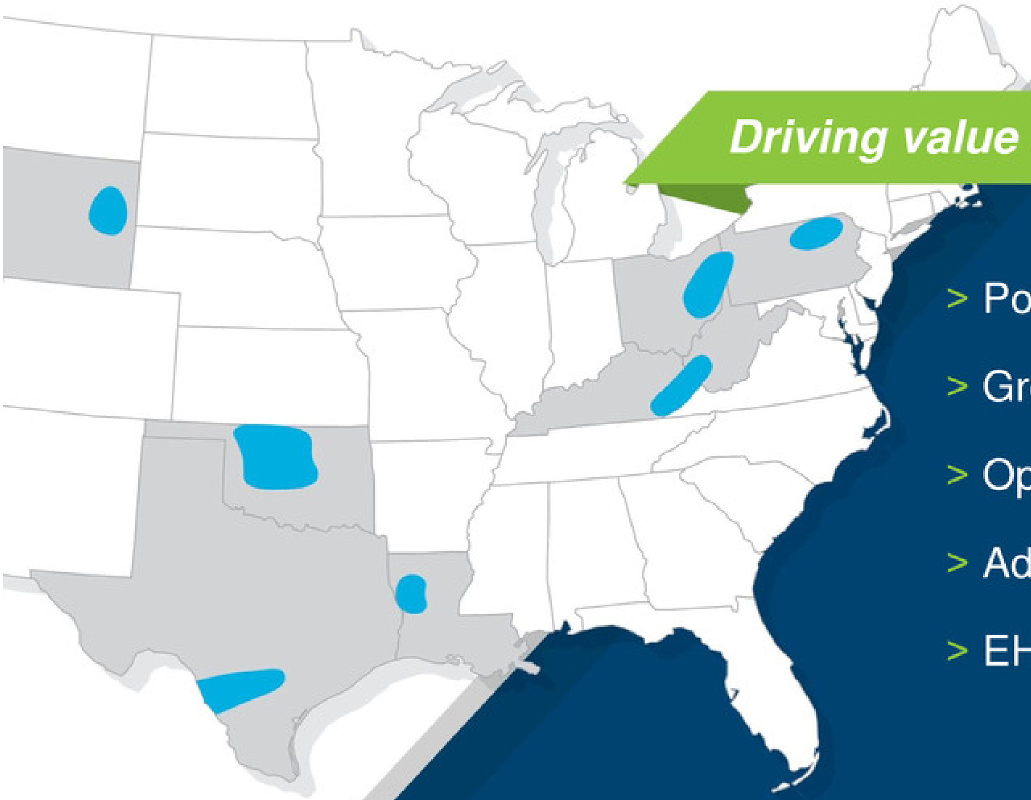
$533 million
Revolving Credit Facility



(1) As of 1/31/2018

CHESAPEAKE ENERGY

Driving value across our portfolio



> Portfolio depth

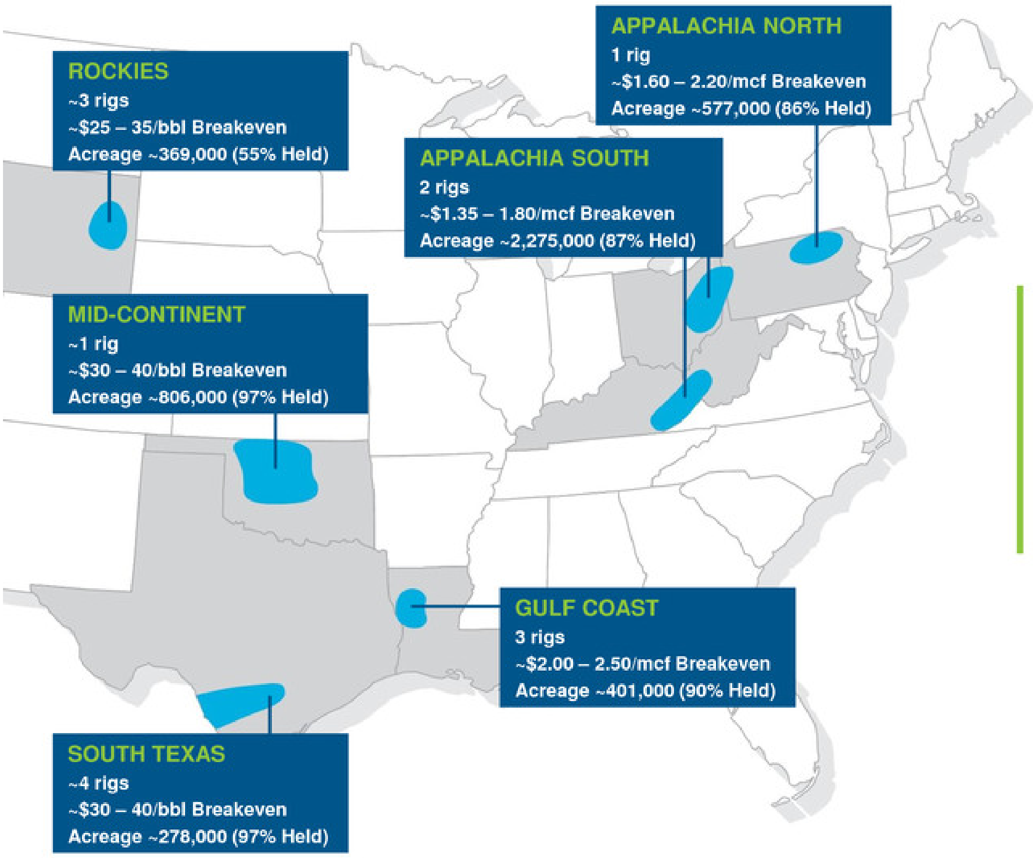
> Growing capital efficiency

> Operational scale

> Advancing technology

> EH&S excellence

PREMIER, DIVERSIFIED ASSET BASE [1]



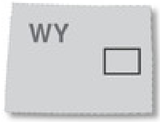
~4.7 million
Net acres

~13,300
Undrilled locations

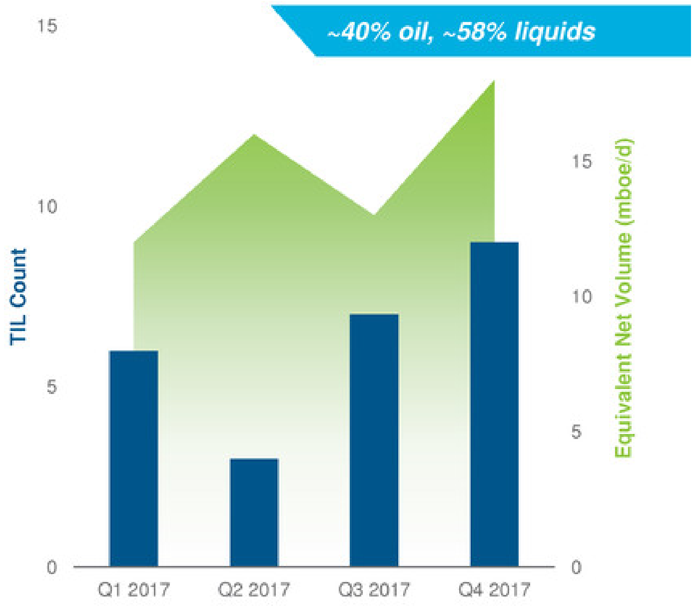
(1) Net acreage estimates as of December 31, 2017 and proforma for announced Mid-Continent asset divestitures; 2018 estimated average rig count; PV10 breakeven with oil held flat at $55/bbl and gas held flat at $3/mcf

CHESAPEAKE ENERGY

POWDER RIVER BASIN
GROWING TO A CORE ASSET



- Stacked pay opportunities
  > ~275,000 net acres in PRB (72% held)
  > 13+ prospective horizons
- ~2.6 bboe of resource potential; projected 2022 production of ~200 mboe/d [1]
- Three rigs operating
  > Plan to ramp to four rigs in 1H 2018
  > 2018 projected PRB oil growth of >80% primarily driven by accelerating Turner development



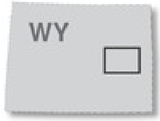
Well Status	Locations[2]
Producing	208
DUC[3] Inventory	11
Undrilled Inventory	2,780

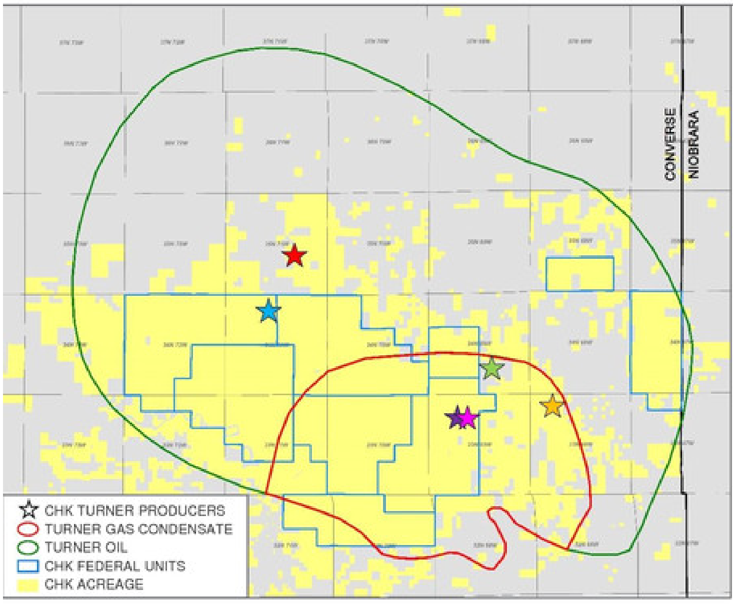
(1) Dependent upon funding level and successful results
(2) Locations as of 12/31/2017
(3) DUC: "Drilled uncompleted" wells

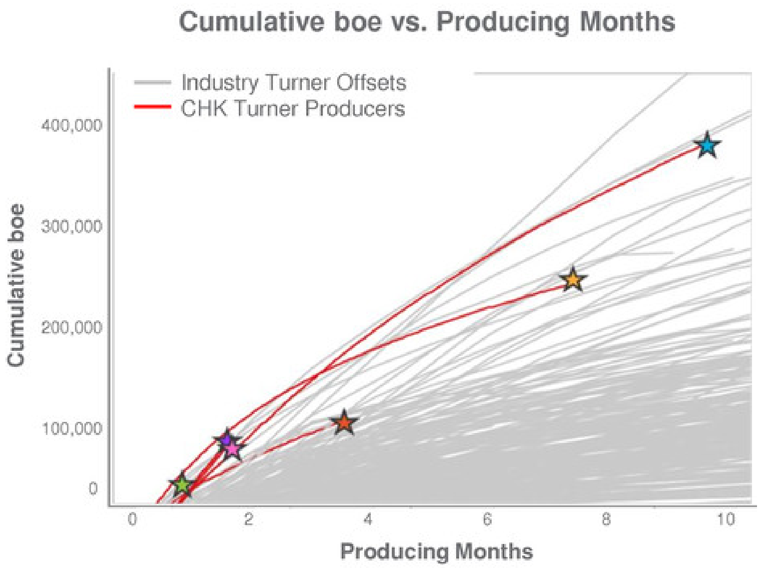
CHESAPEAKE ENERGY

POWDER RIVER BASIN – TURNER

BREAKEVEN: ~$25/BBL[1]







Running room expanding

>600 locations at 1,760' spacing

Over 220 locations with ROR[2] >100%

Strong performance

Beating industry offsets

Actively reducing capex

(1) PV10 breakeven with oil held flat at $55/bbl and gas held flat at $3/mcf

(2) Oil held flat at $55/bbl and gas held flat at $3/mcf

CHESAPEAKE ENERGY

POWDER RIVER BASIN – NIOBRARA

INCREASED PERFORMANCE THROUGH ENHANCED COMPLETIONS

★ First completion test

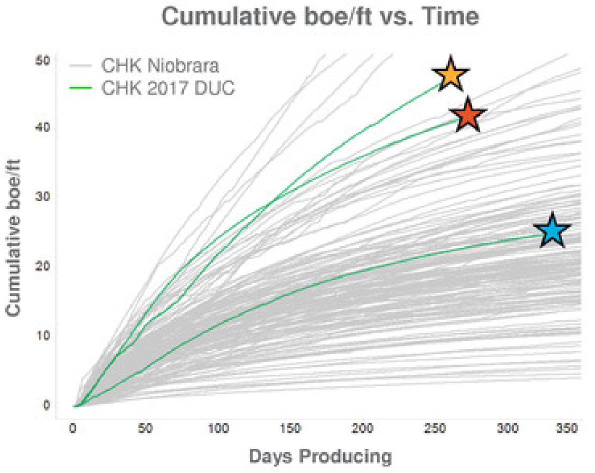
- Increased proppant concentrations
- Spacing to 1,320' from 660', ~9,500' lateral length, 250-day cumulative 208 mboe

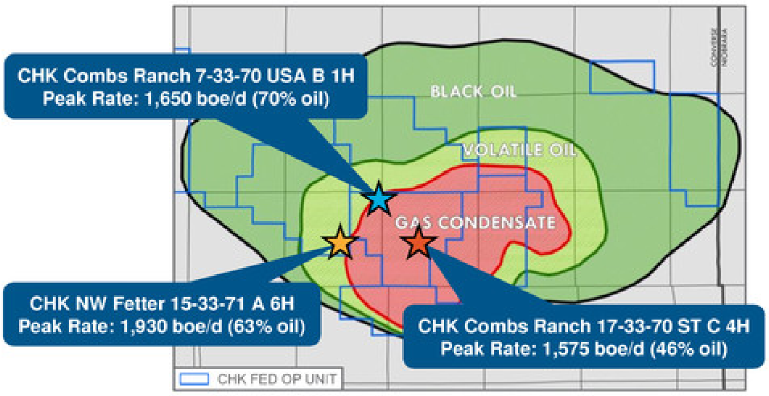
★ Second completion test

- Further increased proppant
- 1,320' spacing ~4,500' lateral length, 250-day cumulative 181 mboe

★ Third completion test

- Learnings from second test, within volatile oil window
- ~6,100' lateral length, 250-day cumulative 280 mboe

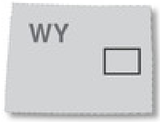


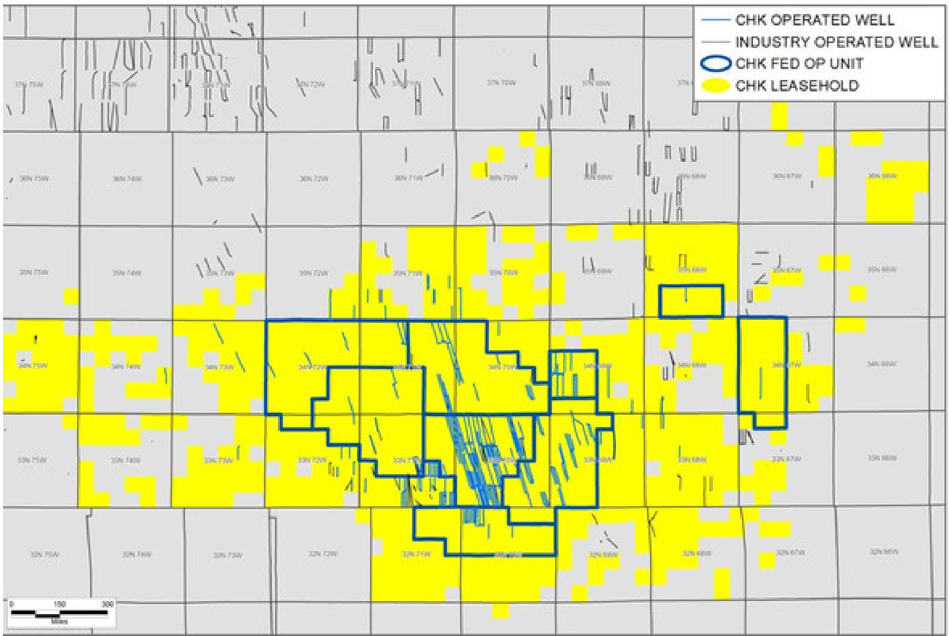


CHESAPEAKE ENERGY

POWDER RIVER BASIN

PLENTY OF RUNNING ROOM





Powder River Basin Acreage 275,000 (72% Held)

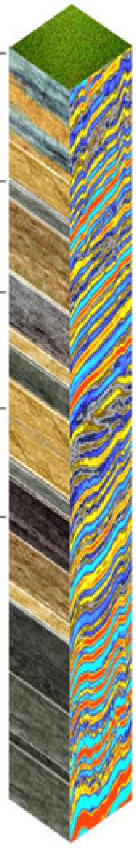
Parkman
205 mmboe resource base
425+ undrilled locations
1,980' spacing

Sussex
67 mmboe resource base
72 undrilled locations
1,980' spacing

Niobrara
538 mmboe resource base
650+ undrilled locations
1,100' – 1,320' spacing

Turner
1.2 bboe resource base
600+ undrilled locations
1,760' spacing

Mowry
570 mmboe resource base
875+ undrilled locations
1,320' spacing



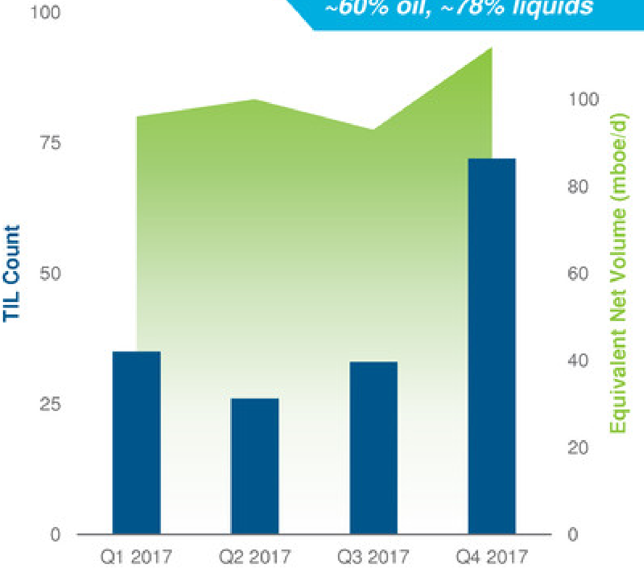
Other Future Potential Formations

Teckla, Teapot, Surrey, Frontier, Muddy, Dakota/Lakota and Pennsylvanian

SOUTH TEXAS
CONTINUES TO DELIVER

- Large remaining inventory
  - > ~3,100 undrilled locations after updated development plan
- Stacked pay potential
  - > Upper Eagle Ford and Austin Chalk provide additional resource potential
- Improved oil recovery
  - > Proven technology
  - > Evaluating multiple pilot opportunities
- ~4 rig program in 2018
  - > Projected reduction of 2018 D&C capex of ~$150 million provides flat production, with significantly higher free cash flow

~60% oil, ~78% liquids



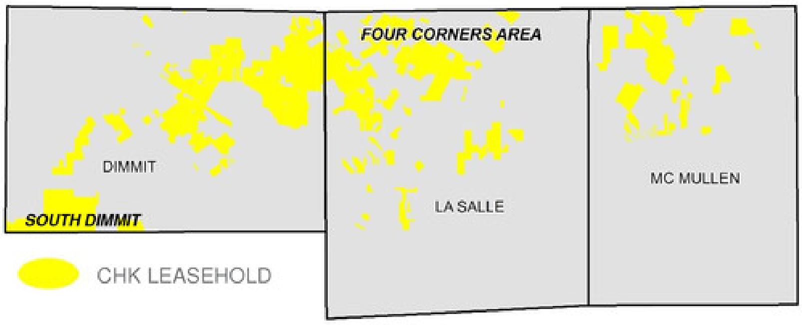
Well Status	Locations[1]
Producing	1,846
DUC[2] Inventory	29
Undrilled Inventory	3,100

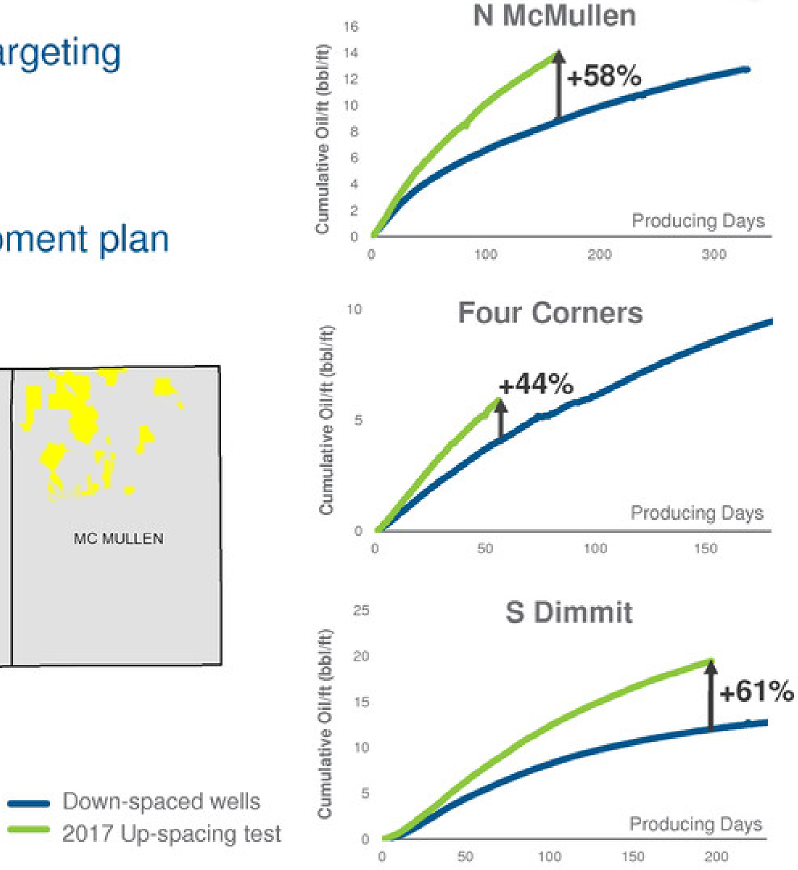
(1) Locations as of 12/31/2017
(2) DUC: "Drilled uncompleted" wells

CHESAPEAKE ENERGY

SOUTH TEXAS
DRIVING FOR VALUE

- Fit-for-purpose completions and targeting are improving well results
- Right-sized spacing
- Longer laterals optimizing development plan

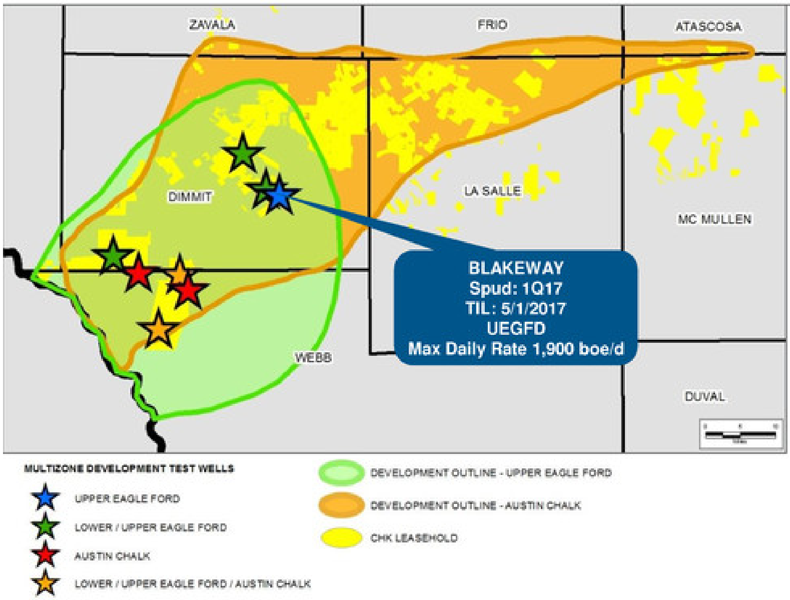


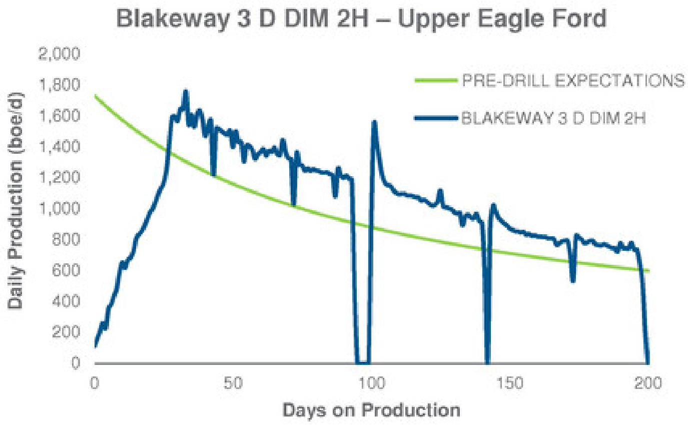


CHESAPEAKE ENERGY

SOUTH TEXAS – MULTI-ZONE POTENTIAL

TESTING OF UPPER EAGLE FORD AND AUSTIN CHALK

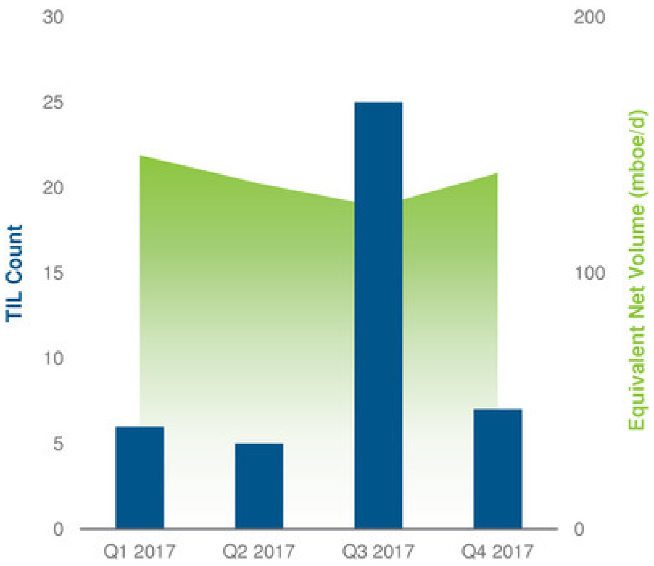




CHESAPEAKE ENERGY

MARCELLUS SHALE
THE PREMIER DOMESTIC GAS BASIN

- Continue to improve
  > Technology expanding resource recovery, driving greater value
- FCF generator, capital efficiency
  > Currently producing ~2.1 bcf/d; minimal capex required to keep production flat; 7¢/mcf LOE[1]
- Stacked pay
  > Enhanced completions in Upper Marcellus compete with Lower Marcellus results; deeper Utica potential

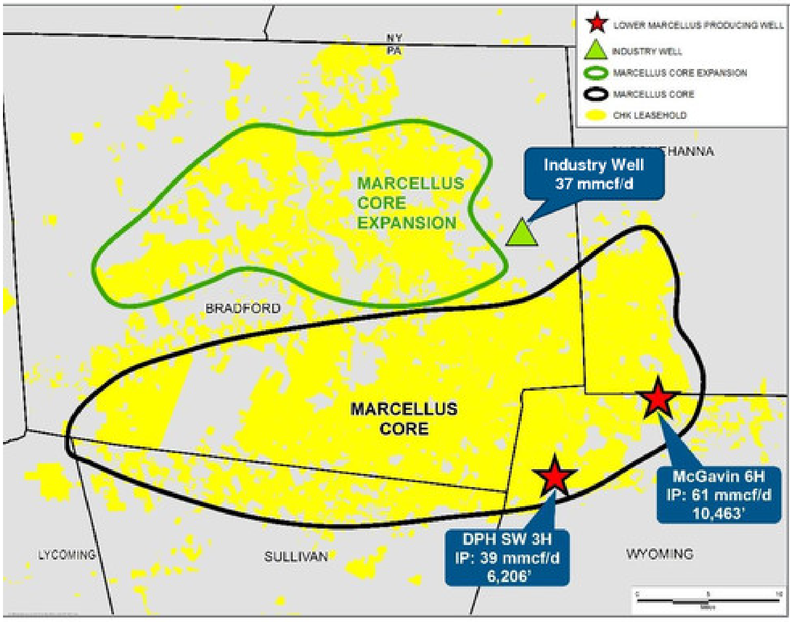


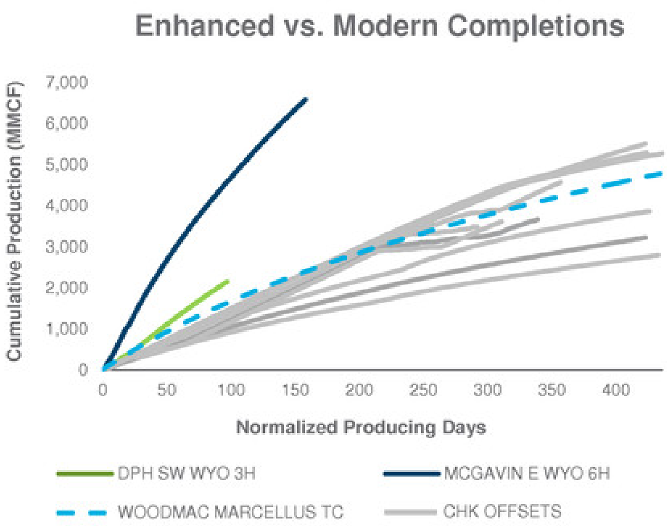
Well Status	Locations[2]
Producing	735
DUC[3] Inventory	60
Undrilled Inventory	2,040

(1) Gross operated controllable LOE (excluding Ad Val taxes and overhead)
(2) Locations as of 12/31/2017
(3) DUC: "Drilled uncompleted" wells

CHESAPEAKE ENERGY

LOWER MARCELLUS
ENHANCED COMPLETIONS DRIVING MORE VALUE



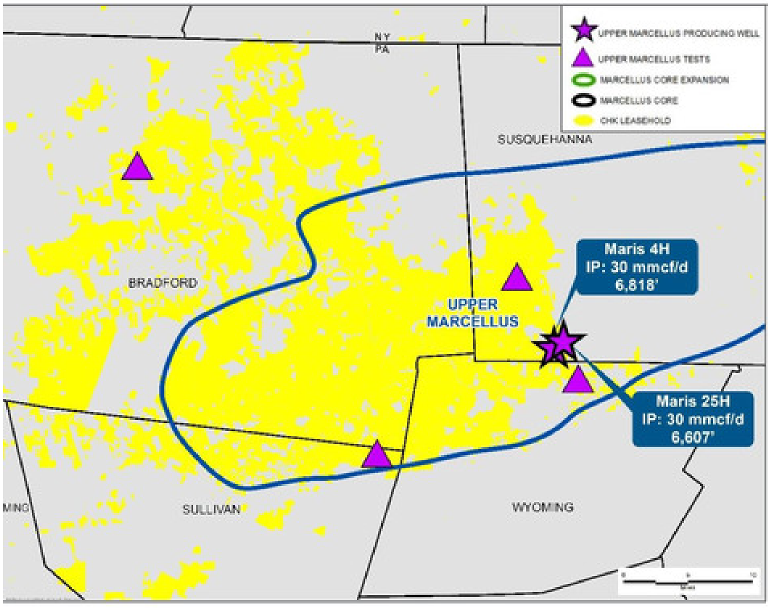


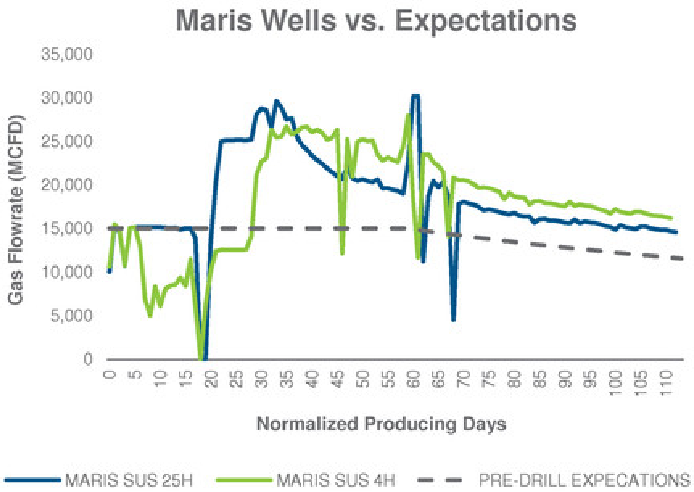
Operational leader
Breaking records and reducing maintance capital
Record McGavin 6H, IP30 55 mmcf/d

Core expansion
Longer laterals and enhanced completions deliver greater resource

CHESAPEAKE ENERGY

UPPER MARCELLUS
STACKED POTENTIAL





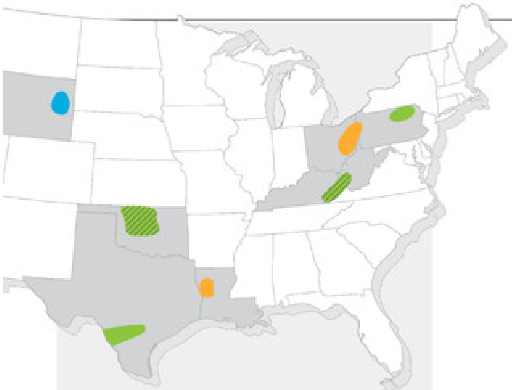
Increasing NAV
Proving potential and increasing locations
~750 locations[1]

Unrealized value
Longer laterals and enhanced completion drive rival productivity to Upper Marcellus

(1) Upper Marcellus development assumes 1,200' spacing

CHESAPEAKE ENERGY

DIVERSE PORTFOLIO PROVIDES OPTIONALITY [1]



Deep inventory of high-quality, high-margin oil growth assets and best-in-class gas assets

	Remaining Undrilled Locations	4Q17 Production
HIGH-MARGIN GROWTH ASSETS		
Rockies	~2,780 Locations	18 mboe/d
SIGNIFICANT CASH GENERATING ASSETS		
South Texas	~3,100 Locations	112 mboe/d
Appalachia	~2,040 Locations	139 mboe/d
LOW-COST GAS RESOURCE		
Gulf Coast	~1,440 Locations	155 mboe/d
Utica Shale	~790 Locations	115 mboe/d
EXPLORATION & DELINEATION ASSETS		
Mid-Continent	~3,200 Locations	54 mboe/d
Rome Trough	N/A	0 mboe/d

(1) Net production statistics represent average daily production for 4Q17

CHESAPEAKE ENERGY

THE EVOLUTION OF CHESAPEAKE

SIGNIFICANT PROGRESS HAS BEEN MADE WITH MORE TO COME

Where We Have Been

- GP&T commitments reduced by ~$6.7 billion since 2014 (~42% decrease)
- Dramatically reduced LOE, G&A and GP&T/boe
- Improving capital efficiency and cost leadership

Where We Are Going

Reducing leverage

- $2 – $3 billion of debt reduction targeted
- Ultimate goal of 2x debt/EBITDA

Enhancing margins and cash flow

- Attacking all areas of cash costs
- On the path to achieve free cash flow neutrality in 2018

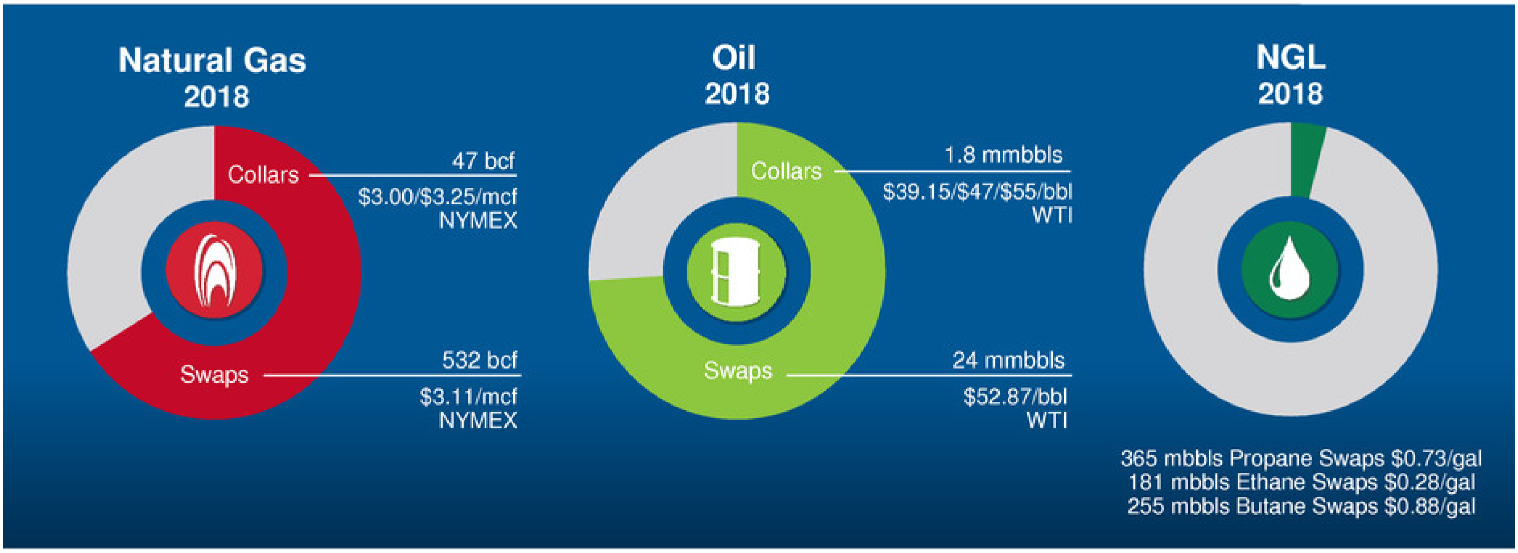
Focused on capital discipline

- Funding our highest returning projects
- ~13,300 undrilled locations and continuously high-grading our portfolio

Appendix

HEDGING POSITION

AS OF 1/31/17



- 9.8 mmbbls of 2018 LLS-WTI oil basis hedges @ +$3.33
- 52 bcf of March – October 2018 Tenn Zone 4-300 gas basis hedges @ -$0.77
- 3.3 mmbbls of 2019 oil hedged with swaps at an average price of $56.04

As of 1/31/18, does not reflect January 2018 gas settlement

CHESAPEAKE ENERGY

GULF COAST
EXCEPTIONAL DELIVERY

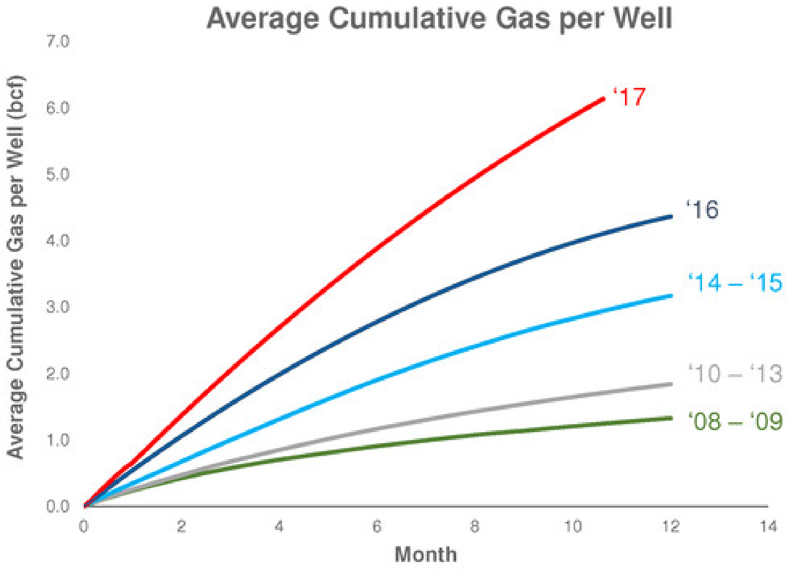
- Unleashing the Haynesville
  - > Enhanced completions resulting in meaningful NAV improvement
- Unlocking the Bossier
  - > Recent 10,000' Nabors 13&12-10-13 1HC well peak rate of 35,800 mcf/d
- Significant running room
  - > 30+ years of Haynesville and Bossier drilling; ~400+ potential refrac opportunities
- Three rig program in 2018
  - > Projected reduction in 2018 D&C capital of ~$75 million provides flat production, but significantly higher free cash flow

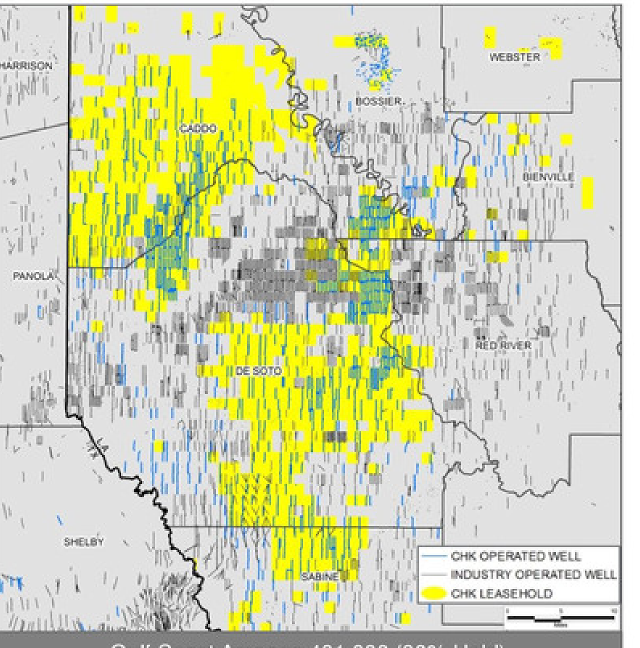
Well Status	Locations[1]
Producing	630
DUC[2] Inventory	18
Undrilled Inventory	1,440

(1) Locations as of 12/31/2017, excludes potential refrac opportunities
(2) DUC: "Drilled uncompleted" wells

CHESAPEAKE ENERGY

HAYNESVILLE
COMPETITIVE ADVANTAGE





Gulf Coast Acreage 401,000 (90% Held)

2008 – 2013
HBP Position

2014 – 2015
Develop Core Position

2016
Longer Laterals, Enhanced Completions, Increased IP's

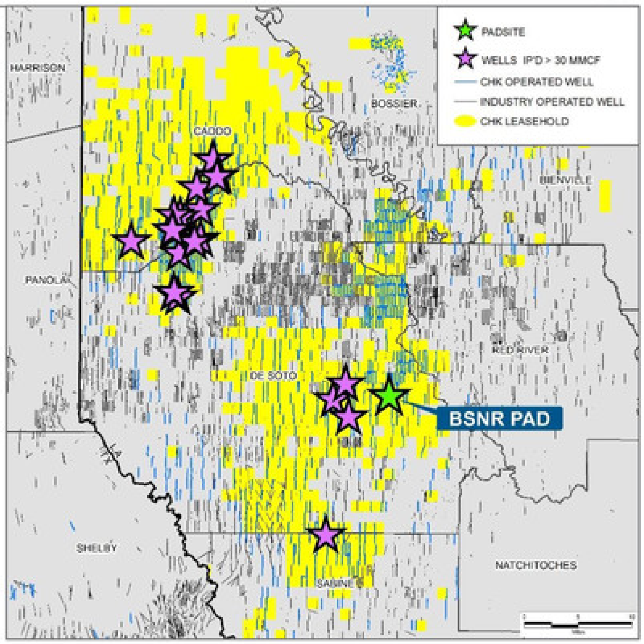
2017
Area Specific Completions, Improved Capital Efficiency, Optimized Drawdown

CHESAPEAKE ENERGY

HAYNESVILLE
PARADIGM SHIFT

Strong across the field
26 wells with IP 30 greater than 30 mmcf/d

Two pads, 134 mmcf/d
BSNR 1H – 37 mmcf/d w/ 9,800' LL
BSNR 2H – 32 mmcf/d w/ 9,800' LL
BSNR 3H – 35 mmcf/d, w/ 9,800' LL
BSNR 4H – 30 mmcf/d, w/ 9,800' LL



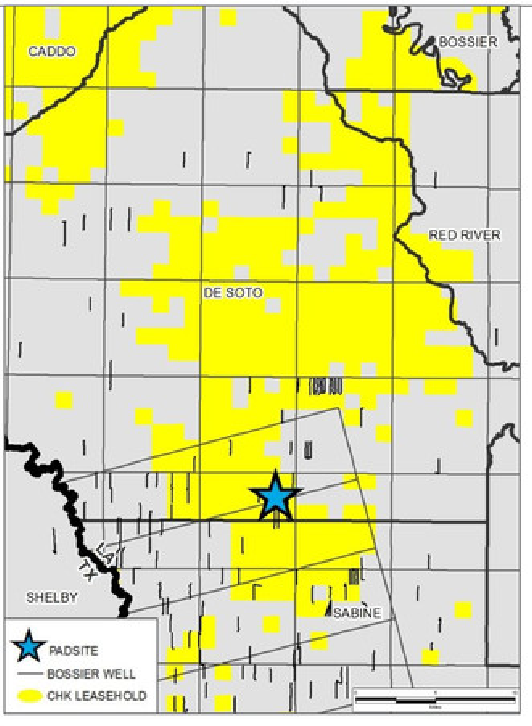
Continuing to push the envelope

More to do…

- 15,000' Laterals
- Bossier Development
- Unlocking Refrac Potential

CHESAPEAKE ENERGY

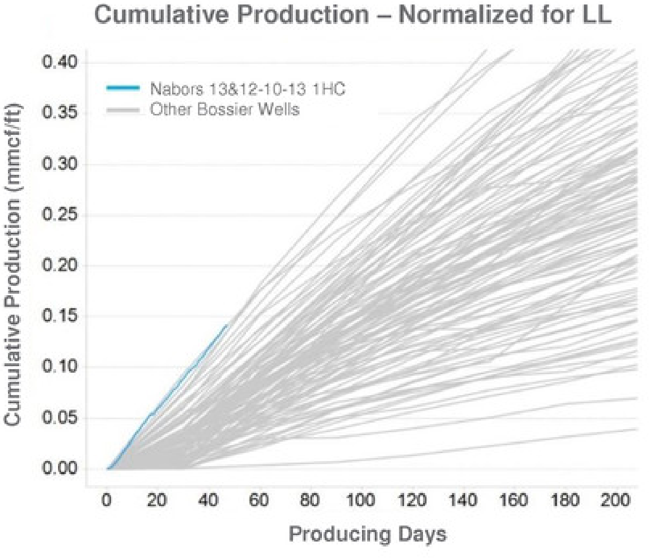
BOSSIER
UNLOCKED POTENTIAL



Nabors 13&12-10-13 1HC

TIL 11/17/2017 ~10,000' lateral
Peak rate – 35,800 mcf/d
47-day cumulative – 1.39 bcf

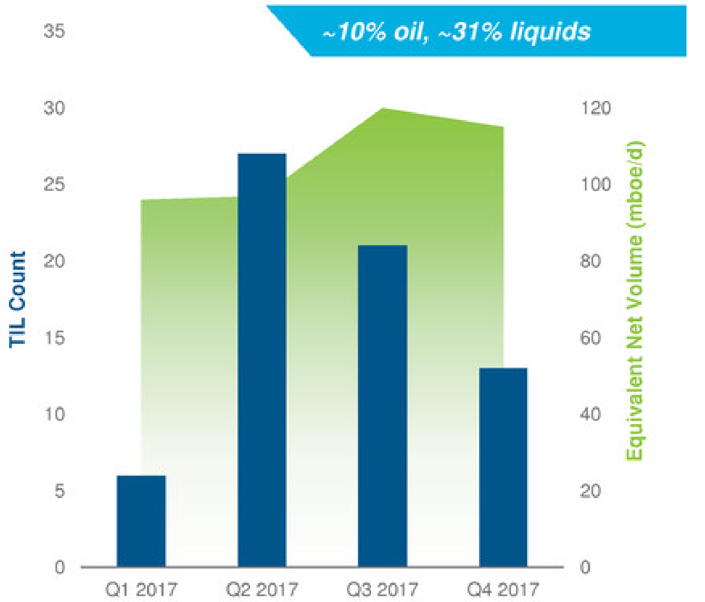
- Longest horizontal and largest completion
  - First 10,000' lateral drilled and completed
  - Reduced cluster spacing with 4,500 lb./ft.
- Exceptional reservoir quality and pressure



CHESAPEAKE ENERGY

APPALACHIA SOUTH
VALUE FOCUS

- Enhanced completions
  > Improving cumulative production, while continuing to optimize well spacing
- Two rig program in 2018
  > ~10% increase in projected 2018 gas production from flat capex
- Untapped potential
  > Rome Trough offers three-stream potential over ~1.4 million net acres



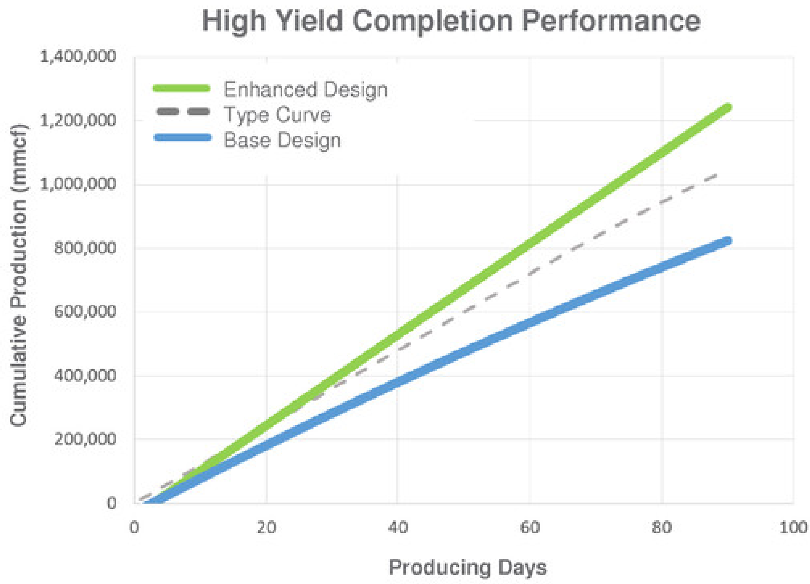
Well Status	Locations[1]
Producing	704
DUC[2] Inventory	28
Undrilled Inventory	790

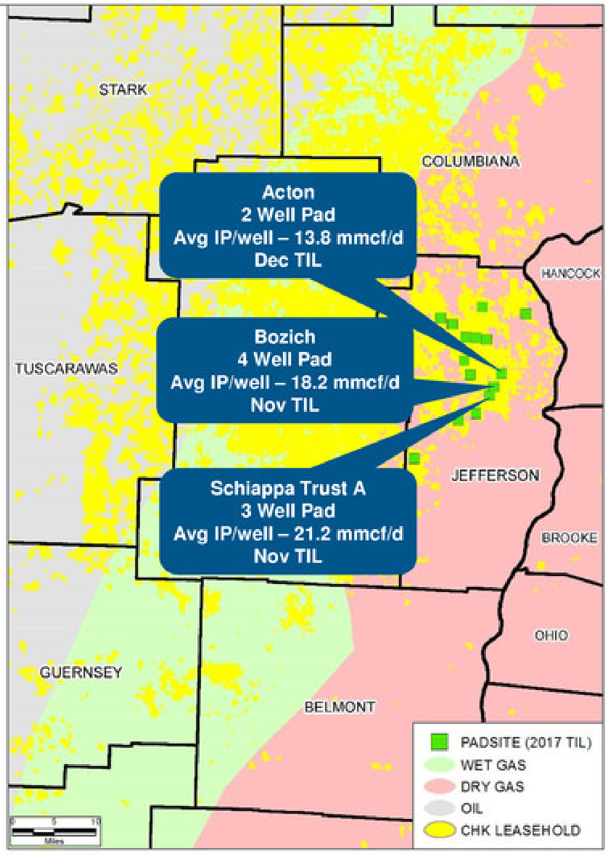
(1) Locations as of 12/31/2017
(2) DUC: "Drilled uncompleted" wells

CHESAPEAKE ENERGY

UTICA
DRY GAS PERFORMANCE

Optimizing design
~20% improvement in 90-day cumulative production
Continue to test economic bounds



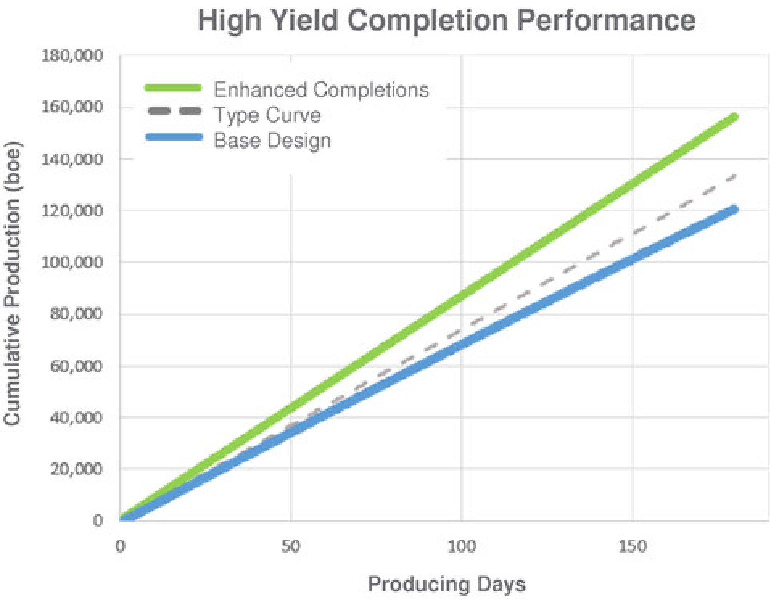


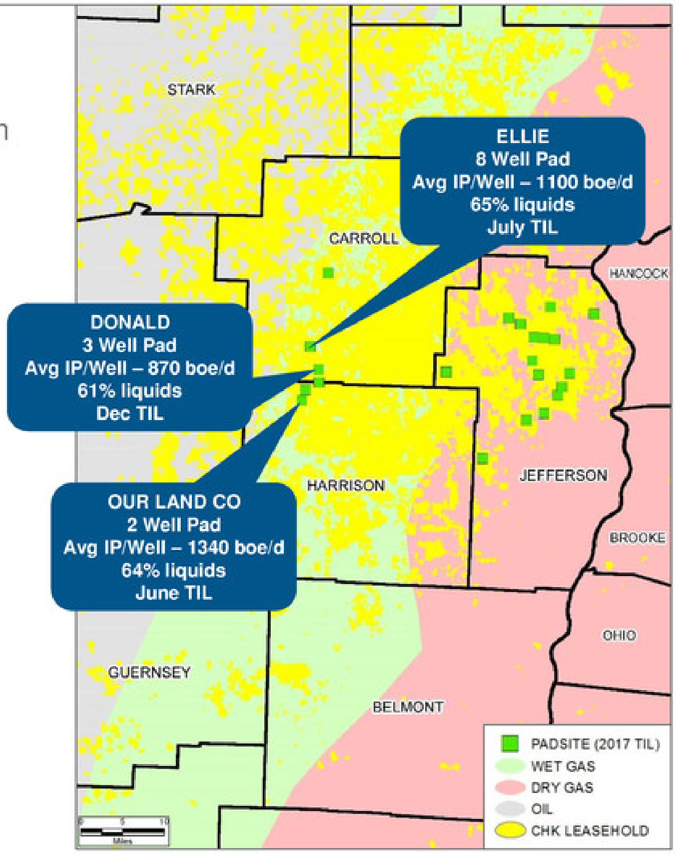
CHESAPEAKE ENERGY

UTICA
WET GAS PERFORMANCE

Enhanced completions

~15 – 20% improvement in 180-day cumulative production
Continuing to optimize design and well spacing



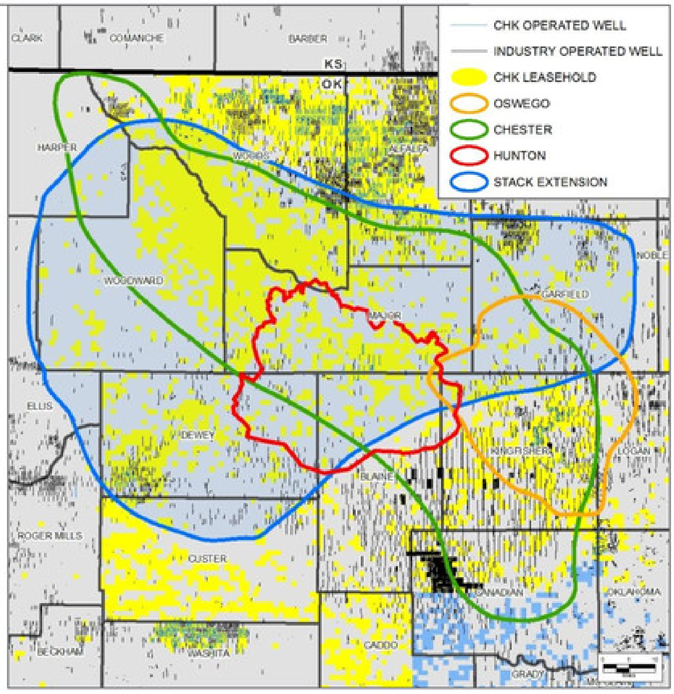


CHESAPEAKE ENERGY

MID-CONTINENT

~810,000 NET ACRES OF STACKED PAY POTENTIAL

- Oil growth potential
  - > Oswego provides low-cost, high-return oil, while commencing drilling in Chester, Hunton
- Plan forward in 2018
  - > One rig dedicated to Oswego
  - > Chester, Hunton appraisal



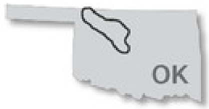
Well Status	Locations[1]
Producing	3,165
DUC[2] Inventory	12
Undrilled Inventory	3,200

(1) Locations as of 12/31/2018
(2) DUC: "Drilled uncompleted" wells

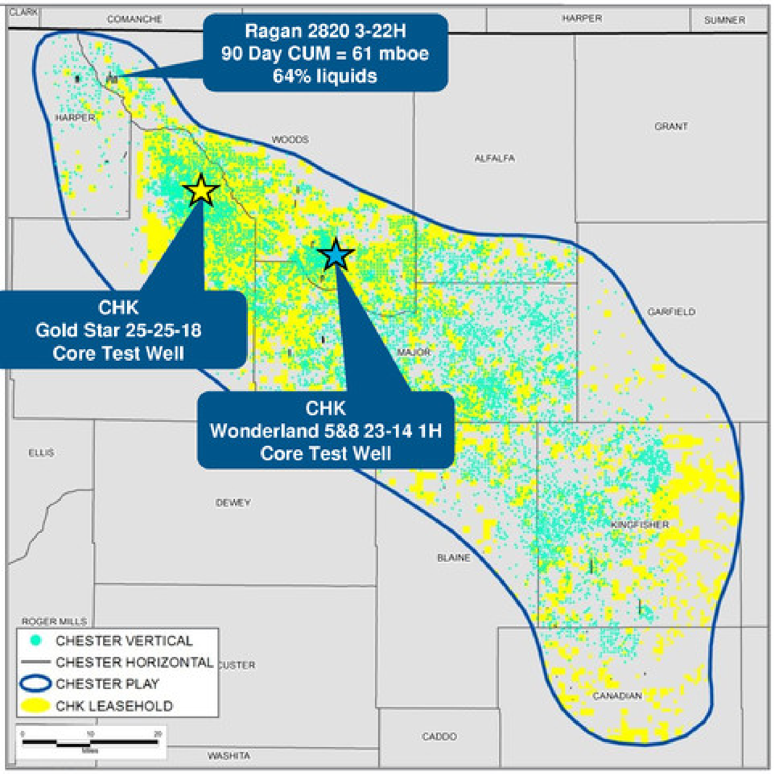
CHESAPEAKE ENERGY

CHESTER PLAY

THE NEXT STACKED PLAY



- Transforming a vertical play with technology
  - > ~2.2 bboe mean resource potential
  - > 8+ stacked reservoir targets
  - > Proven potential with 9,000+ vertical wells
  - > Industry activity 50% oil
  - > EUR with standard completion: ~370 mboe (10,000')
- Dominant land position
  - > Largely contiguous position with ~600,000 net acres; 97% HBP
  - > 1,000+ locations in inventory for extended laterals (10,000')



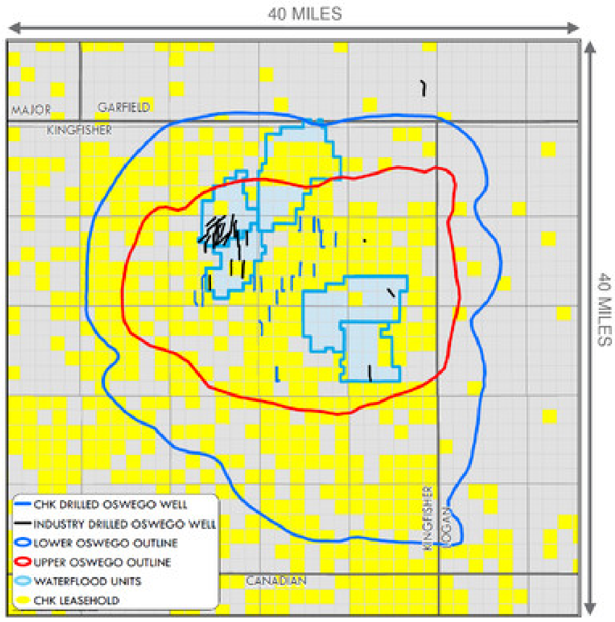
CHESAPEAKE ENERGY

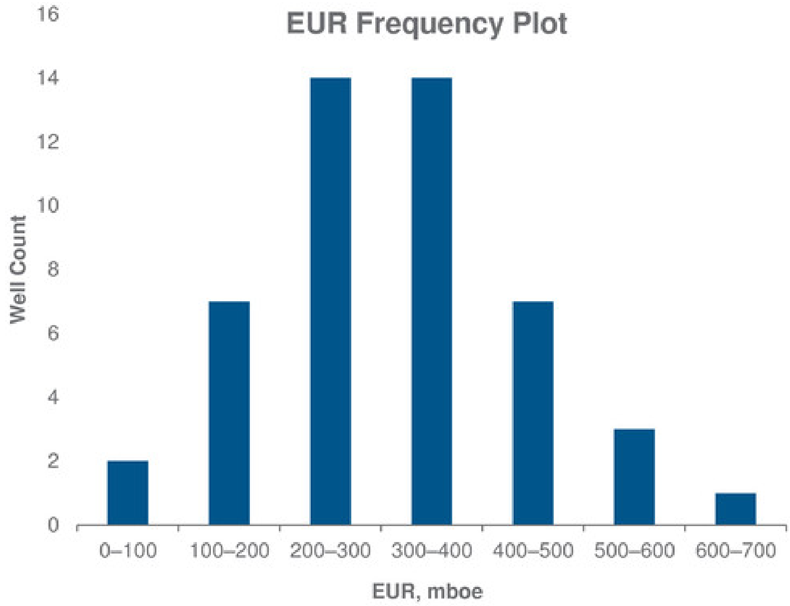
MID-CONTINENT OSWEGO
LOW-COST, HIGH-RETURN OIL VOLUME

Low cost
$3.7 per well D&C cost
650 boe/d avg IP30

Quick turnaround
40 – 50 day spud to TIL cycle time
Drill and TIL 25 – 30 wells in 2018

High return
>60% rate of return core wells
300 mboe EUR (83% liquids)





Price Deck: $3/mcf and $55/bbl oil flat

CHESAPEAKE ENERGY

CORPORATE INFORMATION

HEADQUARTERS

6100 N. Western Avenue
Oklahoma City, OK 73118
WEBSITE: www.chk.com

CORPORATE CONTACTS

BRAD SYLVESTER, CFA
Vice President – Investor Relations and Communications

DOMENIC J. DELL'OSSO, JR.
Executive Vice President and Chief Financial Officer

Investor Relations department can be reached at ir@chk.com

CHK LISTED NYSE

PUBLICLY TRADED SECURITIES	CUSIP	TICKER
7.25% Senior Notes due 2018	#165167CC9	CHK18A
3mL + 3.25% Senior Notes due 2019	#165167CM7	CHK19
6.625% Senior Notes due 2020	#165167CF2	CHK20A
6.875% Senior Notes due 2020	#165167BU0 #165167BT3 #U16450AQ8	CHK20
6.125% Senior Notes Due 2021	#165167CG0	CHK21
5.375% Senior Notes Due 2021	#165167CK1	CHK21A
4.875% Senior Notes Due 2022	#165167CN5	CHK22
8.00% Senior Secured Second Lien Notes due 2022	#165167CQ8 #U16450AT2	N/A
5.75% Senior Notes Due 2023	#165167CL9	CHK23
8.00% Senior Notes due 2025	#165167CT2 #U16450AU9	N/A
8.00% Senior Notes due 2027	#165167CV7 #U16450AV7	N/A
5.50% Contingent Convertible Senior Notes due 2026	#165167CY1	N/A
2.25% Contingent Convertible Senior Notes due 2038	#165167CB1	CHK38
4.5% Cumulative Convertible Preferred Stock	#165167842	CHK PrD
5.0% Cumulative Convertible Preferred Stock (Series 2005B)	#165167834 #165167826	N/A
5.75% Cumulative Convertible Preferred Stock	#U16450204 #165167776 #165167768	N/A
5.75% Cumulative Convertible Preferred Stock (Series A)	#U16450113 #165167784 #165167750	N/A
Chesapeake Common Stock	#165167107	CHK

CHESAPEAKE ENERGY