

## CONSOLIDATED BALANCE SHEETS (unaudited)

(\$ in millions, except per share data)

	December 31, 2025	December 31, 2024
<b>Assets</b>		
Current assets:		
Cash and cash equivalents	\$ 616	\$ 317
Restricted cash	80	78
Accounts receivable, net	1,599	1,226
Derivative assets	264	84
Other current assets	357	292
Total current assets	2,916	1,997
Property and equipment:		
Natural gas and oil properties, successful efforts method		
Proved natural gas and oil properties	26,606	23,093
Unproved properties	5,478	5,897
Other property and equipment	509	654
Total property and equipment	32,593	29,644
Less: accumulated depreciation, depletion and amortization	(8,278)	(5,362)
Property and equipment held for sale, net	40	—
Total property and equipment, net	24,355	24,282
Long-term derivative assets	47	1
Deferred income tax assets	168	589
Other long-term assets	801	1,025
<b>Total assets</b>	<b>\$ 28,287</b>	<b>\$ 27,894</b>
<b>Liabilities and stockholders' equity</b>		
Current liabilities:		
Accounts payable	\$ 753	\$ 777
Current maturities of long-term debt, net	—	389
Accrued interest	100	100
Derivative liabilities	3	71
Other current liabilities	2,045	1,786
Total current liabilities	2,901	3,123
Long-term debt, net	5,009	5,291
Long-term derivative liabilities	1	68
Asset retirement obligations, net of current portion	688	499
Long-term contract liabilities	975	1,227
Other long-term liabilities	135	121
Total liabilities	9,709	10,329
Contingencies and commitments		
Stockholders' equity:		
Common stock, \$0.01 par value, 450,000,000 shares authorized: 239,249,874 and 231,769,886 shares issued	2	2
Additional paid-in capital	13,746	13,687
Retained earnings	4,830	3,876
Total stockholders' equity	18,578	17,565
<b>Total liabilities and stockholders' equity</b>	<b>\$ 28,287</b>	<b>\$ 27,894</b>

## CONSOLIDATED STATEMENTS OF OPERATIONS (unaudited)

	Three Months Ended December 31,		Year Ended December 31,	
	2025	2024	2025	2024
<i>(\$ in millions, except per share data)</i>				
<b>Revenues and other:</b>				
Natural gas, oil and NGL	\$ 2,305	\$ 1,595	\$ 8,476	\$ 2,969
Marketing	799	649	3,163	1,290
Gain (loss) on derivatives	236	(245)	550	(38)
Gains (losses) on sales of assets	(68)	2	(65)	14
Total revenues and other	3,272	2,001	12,124	4,235
<b>Operating expenses:</b>				
Production	168	158	635	316
Gathering, processing and transportation	642	556	2,376	1,035
Severance and ad valorem taxes	48	39	193	97
Exploration	16	3	46	10
Marketing	791	654	3,160	1,310
General and administrative	49	53	181	186
Separation and other termination costs	—	—	5	23
Depreciation, depletion and amortization	759	647	2,980	1,729
Impairments	37	—	37	—
Other operating expense, net	17	277	40	332
Total operating expenses	2,527	2,387	9,653	5,038
<b>Income (loss) from operations</b>	<b>745</b>	<b>(386)</b>	<b>2,471</b>	<b>(803)</b>
<b>Other income (expense):</b>				
Interest expense	(59)	(64)	(235)	(123)
Gains (losses) on purchases, exchanges or extinguishments of debt	—	1	4	(1)
Other income, net	1	28	42	86
Total other income (expense)	(58)	(35)	(189)	(38)
<b>Income (loss) before income taxes</b>	<b>687</b>	<b>(421)</b>	<b>2,282</b>	<b>(841)</b>
Income tax expense (benefit)	134	(22)	463	(127)
<b>Net income (loss)</b>	<b>\$ 553</b>	<b>\$ (399)</b>	<b>\$ 1,819</b>	<b>\$ (714)</b>
<b>Earnings (loss) per common share:</b>				
Basic	\$ 2.32	\$ (1.72)	\$ 7.67	\$ (4.55)
Diluted	\$ 2.30	\$ (1.72)	\$ 7.57	\$ (4.55)
<b>Weighted average common shares outstanding (in thousands):</b>				
Basic	238,476	231,539	237,290	156,989
Diluted	240,308	231,539	240,370	156,989

## CONSOLIDATED STATEMENTS OF CASH FLOWS (unaudited)

(\$ in millions)	Three Months Ended December 31,		Year Ended December 31,	
	2025	2024	2025	2024
<b>Cash flows from operating activities:</b>				
Net income (loss)	\$ 553	\$ (399)	\$ 1,819	\$ (714)
Adjustments to reconcile net income (loss) to net cash provided by operating activities:				
Depreciation, depletion and amortization	759	647	2,980	1,729
Deferred income tax expense (benefit)	128	(18)	448	(123)
Derivative (gains) losses, net	(236)	245	(550)	38
Cash receipts on derivative settlements, net	87	252	189	947
Share-based compensation	12	9	46	38
(Gains) losses on sales of assets	68	(2)	65	(14)
Contract amortization	(32)	(57)	(203)	(57)
(Gains) losses on purchases, exchanges or extinguishments of debt	—	(1)	(4)	1
Other	44	51	70	35
Changes in assets and liabilities	(427)	(345)	(285)	(315)
Net cash provided by operating activities	956	382	4,575	1,565
<b>Cash flows from investing activities:</b>				
Capital expenditures	(741)	(536)	(2,736)	(1,557)
Property acquisitions	(126)	—	(195)	—
Business combination, net	—	(459)	—	(459)
Receipts of deferred consideration	—	50	116	166
Contributions to investments	—	(4)	(14)	(75)
Proceeds from divestitures of property and equipment	51	4	70	21
Net cash used in investing activities	(816)	(945)	(2,759)	(1,904)
<b>Cash flows from financing activities:</b>				
Proceeds from Prior Credit Facility	—	20	825	20
Payments on Prior Credit Facility	—	(20)	(825)	(20)
Proceeds from 2025 Credit Facility	165	—	165	—
Payments on 2025 Credit Facility	(165)	—	(165)	—
Proceeds from issuance of senior notes, net	—	747	—	747
Proceeds from warrant exercise	2	2	24	3
Debt issuance and other financing costs	—	(7)	(11)	(11)
Cash paid to repurchase and retire common stock	—	—	(100)	—
Cash paid to purchase debt	—	(767)	(663)	(767)
Cash paid for common stock dividends	(137)	(134)	(765)	(388)
Other	—	(3)	—	(3)
Net cash used in financing activities	(135)	(162)	(1,515)	(419)
Net increase (decrease) in cash, cash equivalents and restricted cash	5	(725)	301	(758)
Cash, cash equivalents and restricted cash, beginning of period	691	1,120	395	1,153
Cash, cash equivalents and restricted cash, end of period	\$ 696	\$ 395	\$ 696	\$ 395
Cash and cash equivalents	\$ 616	\$ 317	\$ 616	\$ 317
Restricted cash	80	78	80	78
Total cash, cash equivalents and restricted cash	\$ 696	\$ 395	\$ 696	\$ 395

**NATURAL GAS, OIL AND NGL PRODUCTION AND AVERAGE SALES PRICES (unaudited)**

	Three Months Ended December 31, 2025							
	Natural Gas		Oil		NGL		Total	
	MMcf per day	\$/Mcf	MBbl per day	\$/Bbl	MBbl per day	\$/Bbl	MMcfe per day	\$/Mcfe
Haynesville	3,193	3.35	—	—	—	—	3,193	3.35
Northeast Appalachia	2,610	3.24	—	—	—	—	2,610	3.24
Southwest Appalachia	1,021	3.17	16	47.97	80	23.48	1,597	3.68
Total	<u>6,824</u>	3.28	<u>16</u>	47.97	<u>80</u>	23.48	<u>7,400</u>	3.38
Average NYMEX Price		3.55		59.14				
Average Realized Price (including realized derivatives)		3.37		49.41		23.77		3.47

	Three Months Ended December 31, 2024							
	Natural Gas		Oil		NGL		Total	
	MMcf per day	\$/Mcf	MBbl per day	\$/Bbl	MBbl per day	\$/Bbl	MMcfe per day	\$/Mcfe
Haynesville	2,338	2.57	—	—	—	—	2,338	2.57
Northeast Appalachia	2,425	2.34	—	—	—	—	2,425	2.34
Southwest Appalachia	1,067	2.42	12	60.41	85	27.44	1,649	3.42
Total	<u>5,830</u>	2.45	<u>12</u>	60.41	<u>85</u>	27.44	<u>6,412</u>	2.70
Average NYMEX Price		2.79		70.27				
Average Realized Price (including realized derivatives)		2.91		61.28		26.90		3.11

	Year Ended December 31, 2025							
	Natural Gas		Oil		NGL		Total	
	MMcf per day	\$/Mcf	MBbl per day	\$/Bbl	MBbl per day	\$/Bbl	MMcfe per day	\$/Mcfe
Haynesville	3,000	3.17	—	—	—	—	3,000	3.17
Northeast Appalachia	2,624	2.99	—	—	—	—	2,624	2.99
Southwest Appalachia	976	3.08	16	54.47	81	24.48	1,559	3.76
Total	<u>6,600</u>	3.08	<u>16</u>	54.47	<u>81</u>	24.48	<u>7,183</u>	3.23
Average NYMEX Price		3.43		64.81				
Average Realized Price (including realized derivatives)		3.16		55.60		24.30		3.30

	Year Ended December 31, 2024							
	Natural Gas		Oil		NGL		Total	
	MMcf per day	\$/Mcf	MBbl per day	\$/Bbl	MBbl per day	\$/Bbl	MMcfe per day	\$/Mcfe
Haynesville	1,532	2.14	—	—	—	—	1,532	2.14
Northeast Appalachia	1,809	1.88	—	—	—	—	1,809	1.88
Southwest Appalachia	270	2.42	3	60.41	21	27.44	417	3.42
Total	<u>3,611</u>	2.03	<u>3</u>	60.41	<u>21</u>	27.44	<u>3,758</u>	2.16
Average NYMEX Price		2.27		75.72				
Average Realized Price (including realized derivatives)		2.75		61.04		26.91		2.84

### CAPITAL EXPENDITURES ACCRUED (unaudited)

	Three Months Ended December 31,		Year Ended December 31,	
	2025	2024	2025	2024
	<i>(\$ in millions)</i>			
Drilling and completion capital expenditures:				
Haynesville	\$ 304	\$ 300	\$ 1,293	\$ 777
Northeast Appalachia	159	97	529	377
Southwest Appalachia	115	103	532	103
Total drilling and completion capital expenditures	<u>578</u>	<u>500</u>	<u>2,354</u>	<u>1,257</u>
Non-drilling and completion - field	105	51	314	157
Non-drilling and completion - corporate	45	42	184	115
Total capital expenditures	<u>\$ 728</u>	<u>\$ 593</u>	<u>\$ 2,852</u>	<u>\$ 1,529</u>

## NON-GAAP FINANCIAL MEASURES

As a supplement to the financial results prepared in accordance with U.S. GAAP, Expand Energy's quarterly earnings releases contain certain financial measures that are not prepared or presented in accordance with U.S. GAAP. These non-GAAP financial measures include Adjusted Net Income, Adjusted Diluted Earnings Per Common Share, Adjusted EBITDAX, Free Cash Flow, Adjusted Free Cash Flow and Net Debt. A reconciliation of each financial measure to its most directly comparable GAAP financial measure is included in the tables below. Management believes these adjusted financial measures are a meaningful adjunct to earnings and cash flows calculated in accordance with GAAP because (a) management uses these financial measures to evaluate the Company's trends and performance, (b) these financial measures are comparable to estimates provided by securities analysts, and (c) items excluded generally are one-time items or items whose timing or amount cannot be reasonably estimated. Accordingly, any guidance provided by the Company generally excludes information regarding these types of items.

Expand Energy's definitions of each non-GAAP measure presented herein are provided below. Because not all companies or securities analysts use identical calculations, Expand Energy's non-GAAP measures may not be comparable to similarly titled measures of other companies or securities analysts.

**Adjusted Net Income:** Adjusted Net Income is defined as net income (loss) adjusted to exclude unrealized (gains) losses on natural gas, oil and NGL derivatives, (gains) losses on sales of assets, and certain items management believes affect the comparability of operating results, less a tax effect using applicable rates. Expand Energy believes that Adjusted Net Income facilitates comparisons of the Company's period-over-period performance, by excluding the impact of items that, in the opinion of management, do not reflect Expand Energy's core operating performance. Adjusted Net Income should not be considered an alternative to, or more meaningful than, net income (loss) as presented in accordance with GAAP.

**Adjusted Diluted Earnings Per Common Share:** Adjusted Diluted Earnings Per Common Share is defined as diluted earnings (loss) per common share adjusted to exclude the per diluted share amounts attributed to unrealized (gains) losses on natural gas, oil and NGL derivatives, (gains) losses on sales of assets, and certain items management believes affect the comparability of operating results, less a tax effect using applicable rates. Expand Energy believes that Adjusted Diluted Earnings Per Common Share facilitates comparisons of the Company's period-over-period performance, by excluding the impact of items that, in the opinion of management, do not reflect Expand Energy's core operating performance. Adjusted Diluted Earnings Per Common Share should not be considered an alternative to, or more meaningful than, earnings (loss) per common share as presented in accordance with GAAP.

**Adjusted EBITDAX:** Adjusted EBITDAX is defined as net income (loss) before interest expense, income tax expense (benefit), depreciation, depletion and amortization expense, exploration expense, unrealized (gains) losses on natural gas, oil and NGL derivatives, separation and other termination costs, (gains) losses on sales of assets, and certain items management believes affect the comparability of operating results. Adjusted EBITDAX is presented as it provides investors an indication of the Company's ability to internally fund exploration and development activities and service or incur debt. Adjusted EBITDAX should not be considered an alternative to, or more meaningful than, net income (loss) as presented in accordance with GAAP.

**Free Cash Flow:** Free Cash Flow is defined as net cash provided by operating activities less cash capital expenditures. Free Cash Flow is a liquidity measure that provides investors additional information regarding the Company's ability to service or incur debt and return cash to shareholders. Free Cash Flow should not be considered an alternative to, or more meaningful than, net cash provided by (used in) operating activities, or any other measure of liquidity presented in accordance with GAAP.

**Adjusted Free Cash Flow:** Adjusted Free Cash Flow is defined as net cash provided by operating activities less cash capital expenditures and cash contributions to investments, adjusted to exclude certain items management believes affect the comparability of operating results. Adjusted Free Cash Flow is a liquidity measure that provides investors additional information regarding the Company's ability to service or incur debt and return cash to shareholders. Adjusted Free Cash Flow should not be considered an alternative to, or more meaningful than, net cash provided by (used in) operating activities, or any other measure of liquidity presented in accordance with GAAP.

**Net Debt:** Net Debt is defined as GAAP total debt excluding premiums, discounts, and deferred issuance costs less cash and cash equivalents. Net Debt is useful to investors as a widely understood measure of liquidity and leverage, but this measure should not be considered as an alternative to, or more meaningful than, total debt presented in accordance with GAAP.

## RECONCILIATION OF NET INCOME (LOSS) TO ADJUSTED NET INCOME (unaudited)

(\$ in millions)	Three Months Ended December 31,		Year Ended December 31,	
	2025	2024	2025	2024
<b>Net income (loss) (GAAP)</b>	\$ 553	\$ (399)	\$ 1,819	\$ (714)
<b>Adjustments:</b>				
Unrealized (gains) losses on natural gas, oil and NGL derivatives	(179)	490	(361)	979
Separation and other termination costs	—	—	5	23
(Gains) losses on sales of assets	68	(2)	65	(14)
Other operating expense, net <sup>(a)</sup>	11	267	29	325
(Gains) losses on purchases, exchanges or extinguishments of debt	—	(1)	(4)	1
Impairments	37	—	37	—
Contract amortization	(32)	(57)	(203)	(57)
Other	3	(21)	(17)	(38)
Tax effect of adjustments <sup>(b)</sup>	20	(146)	97	(271)
<b>Adjusted net income (Non-GAAP)</b>	<b>\$ 481</b>	<b>\$ 131</b>	<b>\$ 1,467</b>	<b>\$ 234</b>

(a) Includes an adjustment for costs incurred related to the Southwestern Merger.

(b) The three- and twelve-month periods ended December 31, 2025 and December 31, 2024 include a tax effect attributed to the reconciling adjustments using a statutory rate of 22%.

**RECONCILIATION OF EARNINGS (LOSS) PER COMMON SHARE TO ADJUSTED DILUTED EARNINGS PER COMMON SHARE (unaudited)**

(\$/share)	Three Months Ended December 31,		Year Ended December 31,	
	2025	2024	2025	2024
<b>Earnings (loss) per common share (GAAP)</b>	\$ 2.32	\$ (1.72)	\$ 7.67	\$ (4.55)
Effect of dilutive securities	(0.02)	—	(0.10)	—
<b>Diluted earnings (loss) per common share (GAAP)</b>	\$ 2.30	\$ (1.72)	\$ 7.57	\$ (4.55)
<b>Adjustments:</b>				
Unrealized (gains) losses on natural gas, oil and NGL derivatives	(0.75)	2.12	(1.51)	6.24
Separation and other termination costs	—	—	0.02	0.14
(Gains) losses on sales of assets	0.28	(0.01)	0.27	(0.09)
Other operating expense, net <sup>(a)</sup>	0.05	1.16	0.12	2.07
(Gains) losses on purchases, exchanges or extinguishments of debt	—	—	(0.02)	0.01
Impairments	0.16	—	0.16	—
Contract amortization	(0.13)	(0.24)	(0.84)	(0.36)
Other	0.01	(0.09)	(0.07)	(0.24)
Tax effect of adjustments <sup>(b)</sup>	0.08	(0.64)	0.40	(1.73)
Effect of dilutive securities	—	(0.03)	—	(0.08)
<b>Adjusted diluted earnings per common share (Non-GAAP)</b>	\$ 2.00	\$ 0.55	\$ 6.10	\$ 1.41

(a) Includes an adjustment for costs incurred related to the Southwestern Merger.

(a) The three- and twelve-month periods ended December 31, 2025 and December 31, 2024 include a tax effect attributed to the reconciling adjustments using a statutory rate of 22%.

## RECONCILIATION OF NET INCOME (LOSS) TO ADJUSTED EBITDAX (unaudited)

	Three Months Ended December 31,		Year Ended December 31,	
	2025	2024	2025	2024
<i>(\$ in millions)</i>				
<b>Net income (loss) (GAAP)</b>	\$ 553	\$ (399)	\$ 1,819	\$ (714)
<b>Adjustments:</b>				
Interest expense	59	64	235	123
Income tax expense (benefit)	134	(22)	463	(127)
Depreciation, depletion and amortization	759	647	2,980	1,729
Exploration	16	3	46	10
Unrealized (gains) losses on natural gas, oil and NGL derivatives	(179)	490	(361)	979
Separation and other termination costs	—	—	5	23
(Gains) losses on sales of assets	68	(2)	65	(14)
Other operating expense, net <sup>(a)</sup>	11	267	29	325
Impairments	37	—	37	—
(Gains) losses on purchases, exchanges or extinguishments of debt	—	(1)	(4)	1
Contract amortization	(32)	(57)	(203)	(57)
Other	(1)	(26)	(33)	(83)
<b>Adjusted EBITDAX (Non-GAAP)</b>	<u>\$ 1,425</u>	<u>\$ 964</u>	<u>\$ 5,078</u>	<u>\$ 2,195</u>

(a) Includes an adjustment for costs incurred related to the Southwestern Merger.

## RECONCILIATION OF NET CASH PROVIDED BY OPERATING ACTIVITIES TO ADJUSTED FREE CASH FLOW (unaudited)

	Three Months Ended December 31,		Year Ended December 31,	
	2025	2024	2025	2024
<i>(\$ in millions)</i>				
<b>Net cash provided by operating activities (GAAP)</b>	\$ 956	\$ 382	\$ 4,575	\$ 1,565
Cash capital expenditures	(741)	(536)	(2,736)	(1,557)
<b>Free cash flow (Non-GAAP)</b>	<u>215</u>	<u>(154)</u>	<u>1,839</u>	<u>8</u>
Cash paid for merger expenses	3	231	85	269
Cash contributions to investments	—	(4)	(14)	(75)
<b>Adjusted free cash flow (Non-GAAP)</b>	<u>\$ 218</u>	<u>\$ 73</u>	<u>\$ 1,910</u>	<u>\$ 202</u>

## RECONCILIATION OF TOTAL DEBT TO NET DEBT (unaudited)

<i>(\$ in millions)</i>	<b>December 31, 2025</b>
<b>Total debt (GAAP)</b>	\$ 5,009
Premiums, discounts and issuance costs on debt	16
<b>Principal amount of debt</b>	5,025
Cash and cash equivalents	(616)
<b>Net debt (Non-GAAP)</b>	<u>\$ 4,409</u>