

CONDENSED CONSOLIDATED BALANCE SHEETS (unaudited)

(\$ in millions, except per share data)

	September 30, 2025	December 31, 2024
Assets		
Current assets:		
Cash and cash equivalents	\$ 613	\$ 317
Restricted cash	78	78
Accounts receivable, net	1,026	1,226
Derivative assets	157	84
Other current assets	367	292
Total current assets	2,241	1,997
Property and equipment:		
Natural gas and oil properties, successful efforts method		
Proved natural gas and oil properties	25,577	23,093
Unproved properties	5,516	5,897
Other property and equipment	702	654
Total property and equipment	31,795	29,644
Less: accumulated depreciation, depletion and amortization	(7,559)	(5,362)
Total property and equipment, net	24,236	24,282
Long-term derivative assets	10	1
Deferred income tax assets	273	589
Other long-term assets	846	1,025
Total assets	\$ 27,606	\$ 27,894
Liabilities and stockholders' equity		
Current liabilities:		
Accounts payable	\$ 830	\$ 777
Current maturities of long-term debt, net	—	389
Accrued interest	57	100
Derivative liabilities	12	71
Other current liabilities	1,867	1,786
Total current liabilities	2,766	3,123
Long-term debt, net	5,010	5,291
Long-term derivative liabilities	27	68
Asset retirement obligations, net of current portion	525	499
Long-term contract liabilities	1,027	1,227
Other long-term liabilities	101	121
Total liabilities	9,456	10,329
Contingencies and commitments		
Stockholders' equity:		
Common stock, \$0.01 par value, 450,000,000 shares authorized: 238,150,070 and 231,769,886 shares issued	2	2
Additional paid-in capital	13,733	13,687
Retained earnings	4,415	3,876
Total stockholders' equity	18,150	17,565
Total liabilities and stockholders' equity	\$ 27,606	\$ 27,894

CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS (unaudited)

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2025	2024	2025	2024
<i>(\$ in millions, except per share data)</i>				
Revenues and other:				
Natural gas, oil and NGL	\$ 1,850	\$ 407	\$ 6,171	\$ 1,374
Marketing	666	193	2,364	641
Natural gas, oil and NGL derivatives	451	46	314	207
Gains (losses) on sales of assets	(1)	2	3	12
Total revenues and other	<u>2,966</u>	<u>648</u>	<u>8,852</u>	<u>2,234</u>
Operating expenses:				
Production	169	50	467	158
Gathering, processing and transportation	608	152	1,734	479
Severance and ad valorem taxes	48	11	145	58
Exploration	3	2	30	7
Marketing	659	192	2,369	656
General and administrative	45	39	132	133
Separation and other termination costs	5	—	5	23
Depreciation, depletion and amortization	741	335	2,221	1,082
Other operating expense (income), net	(37)	22	23	55
Total operating expenses	<u>2,241</u>	<u>803</u>	<u>7,126</u>	<u>2,651</u>
Income (loss) from operations	<u>725</u>	<u>(155)</u>	<u>1,726</u>	<u>(417)</u>
Other income (expense):				
Interest expense	(57)	(20)	(176)	(59)
Gains (losses) on purchases, exchanges or extinguishments of debt	1	—	4	(2)
Other income, net	17	17	41	58
Total other income (expense)	<u>(39)</u>	<u>(3)</u>	<u>(131)</u>	<u>(3)</u>
Income (loss) before income taxes	<u>686</u>	<u>(158)</u>	<u>1,595</u>	<u>(420)</u>
Income tax expense (benefit)	139	(44)	329	(105)
Net income (loss)	<u>\$ 547</u>	<u>\$ (114)</u>	<u>\$ 1,266</u>	<u>\$ (315)</u>
Earnings (loss) per common share:				
Basic	\$ 2.30	\$ (0.85)	\$ 5.34	\$ (2.39)
Diluted	\$ 2.28	\$ (0.85)	\$ 5.27	\$ (2.39)
Weighted average common shares outstanding (in thousands):				
Basic	238,221	133,794	236,890	131,958
Diluted	239,893	133,794	240,373	131,958

CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (unaudited)

(\$ in millions)	Three Months Ended September 30,		Nine Months Ended September 30,	
	2025	2024	2025	2024
Cash flows from operating activities:				
Net income (loss)	\$ 547	\$ (114)	\$ 1,266	\$ (315)
Adjustments to reconcile net income (loss) to net cash provided by operating activities:				
Depreciation, depletion and amortization	741	335	2,221	1,082
Deferred income tax expense (benefit)	186	(44)	320	(105)
Derivative gains, net	(451)	(46)	(314)	(207)
Cash receipts on derivative settlements, net	131	207	102	695
Share-based compensation	12	10	34	29
(Gains) losses on sales of assets	1	(2)	(3)	(12)
Contract amortization	(47)	—	(171)	—
(Gains) losses on purchases, exchanges or extinguishments of debt	(1)	—	(4)	2
Other	10	(9)	26	(16)
Changes in assets and liabilities	72	85	142	30
Net cash provided by operating activities	1,201	422	3,619	1,183
Cash flows from investing activities:				
Capital expenditures	(775)	(298)	(1,995)	(1,021)
Property acquisitions	(69)	—	(69)	—
Receipts of deferred consideration	—	—	116	116
Contributions to investments	(5)	(26)	(14)	(71)
Proceeds from divestitures of property and equipment	4	5	19	17
Net cash used in investing activities	(845)	(319)	(1,943)	(959)
Cash flows from financing activities:				
Proceeds from Prior Credit Facility	—	—	825	—
Payments on Prior Credit Facility	—	—	(825)	—
Proceeds from warrant exercise	—	—	22	1
Debt issuance and other financing costs	(11)	—	(11)	(4)
Cash paid to repurchase and retire common stock	(1)	—	(100)	—
Cash paid to purchase debt	(110)	—	(663)	—
Cash paid for common stock dividends	(349)	(78)	(628)	(254)
Net cash used in financing activities	(471)	(78)	(1,380)	(257)
Net increase (decrease) in cash, cash equivalents and restricted cash	(115)	25	296	(33)
Cash, cash equivalents and restricted cash, beginning of period	806	1,095	395	1,153
Cash, cash equivalents and restricted cash, end of period	\$ 691	\$ 1,120	\$ 691	\$ 1,120
Cash and cash equivalents	\$ 613	\$ 1,044	\$ 613	\$ 1,044
Restricted cash	78	76	78	76
Total cash, cash equivalents and restricted cash	\$ 691	\$ 1,120	\$ 691	\$ 1,120

NATURAL GAS, OIL AND NGL PRODUCTION AND AVERAGE SALES PRICES (unaudited)

	Three Months Ended September 30, 2025							
	Natural Gas		Oil		NGL		Total	
	MMcf per day	\$/Mcf	MBbl per day	\$/Bbl	MBbl per day	\$/Bbl	MMcfe per day	\$/Mcfe
Haynesville	3,206	2.80	—	—	—	—	3,206	2.80
Northeast Appalachia	2,556	2.29	—	—	—	—	2,556	2.29
Southwest Appalachia	959	2.64	17	53.50	85	21.40	1,571	3.36
Total	<u>6,721</u>	2.58	<u>17</u>	53.50	<u>85</u>	21.40	<u>7,333</u>	2.74
Average NYMEX Price		3.07		64.93				
Average Realized Price (including realized derivatives)		2.81		54.66		21.62		2.95

	Three Months Ended September 30, 2024							
	Natural Gas		Oil		NGL		Total	
	MMcf per day	\$/Mcf	MBbl per day	\$/Bbl	MBbl per day	\$/Bbl	MMcfe per day	\$/Mcfe
Haynesville	1,116	1.88	—	—	—	—	1,116	1.88
Northeast Appalachia	1,531	1.51	—	—	—	—	1,531	1.51
Total	<u>2,647</u>	1.67	<u>—</u>	—	<u>—</u>	—	<u>2,647</u>	1.67
Average NYMEX Price		2.16		—				
Average Realized Price (including realized derivatives)		2.51		—		—		2.51

	Nine Months Ended September 30, 2025							
	Natural Gas		Oil		NGL		Total	
	MMcf per day	\$/Mcf	MBbl per day	\$/Bbl	MBbl per day	\$/Bbl	MMcfe per day	\$/Mcfe
Haynesville	2,935	3.11	—	—	—	—	2,935	3.11
Northeast Appalachia	2,628	2.90	—	—	—	—	2,628	2.90
Southwest Appalachia	961	3.04	16	56.59	81	24.81	1,546	3.79
Total	<u>6,524</u>	3.01	<u>16</u>	56.59	<u>81</u>	24.81	<u>7,109</u>	3.18
Average NYMEX Price		3.39		66.70				
Average Realized Price (including realized derivatives)		3.09		57.63		24.48		3.25

Nine Months Ended September 30, 2024

	Natural Gas		Oil		NGL		Total	
	MMcf per day	\$/Mcf	MBbl per day	\$/Bbl	MBbl per day	\$/Bbl	MMcfe per day	\$/Mcf
Haynesville	1,261	1.88	—	—	—	—	1,261	1.88
Northeast Appalachia	1,601	1.65	—	—	—	—	1,601	1.65
Total	2,862	1.75	—	—	—	—	2,862	1.75
Average NYMEX Price		2.10		—				
Average Realized Price (including realized derivatives)		2.64		—		—		2.64

CAPITAL EXPENDITURES ACCRUED (unaudited)

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2025	2024	2025	2024
<i>(\$ in millions)</i>				
Drilling and completion capital expenditures:				
Haynesville	\$ 355	\$ 151	\$ 989	\$ 477
Northeast Appalachia	150	82	370	280
Southwest Appalachia	114	—	417	—
Total drilling and completion capital expenditures	619	233	1,776	757
Non-drilling and completion - field	67	32	209	106
Non-drilling and completion - corporate	49	24	139	73
Total capital expenditures	\$ 735	\$ 289	\$ 2,124	\$ 936

NON-GAAP FINANCIAL MEASURES

As a supplement to the financial results prepared in accordance with U.S. GAAP, Expand Energy's quarterly earnings releases contain certain financial measures that are not prepared or presented in accordance with U.S. GAAP. These non-GAAP financial measures include Adjusted Net Income, Adjusted Diluted Earnings Per Common Share, Adjusted EBITDAX, Free Cash Flow, Adjusted Free Cash Flow and Net Debt. A reconciliation of each financial measure to its most directly comparable GAAP financial measure is included in the tables below. Management believes these adjusted financial measures are a meaningful adjunct to earnings and cash flows calculated in accordance with GAAP because (a) management uses these financial measures to evaluate the Company's trends and performance, (b) these financial measures are comparable to estimates provided by securities analysts, and (c) items excluded generally are one-time items or items whose timing or amount cannot be reasonably estimated. Accordingly, any guidance provided by the Company generally excludes information regarding these types of items.

Expand Energy's definitions of each non-GAAP measure presented herein are provided below. Because not all companies or securities analysts use identical calculations, Expand Energy's non-GAAP measures may not be comparable to similarly titled measures of other companies or securities analysts.

Adjusted Net Income: Adjusted Net Income is defined as net income (loss) adjusted to exclude unrealized (gains) losses on natural gas, oil and NGL derivatives, (gains) losses on sales of assets, and certain items management believes affect the comparability of operating results, less a tax effect using applicable rates. Expand Energy believes that Adjusted Net Income facilitates comparisons of the Company's period-over-period performance, by excluding the impact of items that, in the opinion of management, do not reflect Expand Energy's core operating performance. Adjusted Net Income should not be considered an alternative to, or more meaningful than, net income (loss) as presented in accordance with GAAP.

Adjusted Diluted Earnings Per Common Share: Adjusted Diluted Earnings Per Common Share is defined as diluted earnings (loss) per common share adjusted to exclude the per diluted share amounts attributed to unrealized (gains) losses on natural gas, oil and NGL derivatives, (gains) losses on sales of assets, and certain items management believes affect the comparability of operating results, less a tax effect using applicable rates. Expand Energy believes that Adjusted Diluted Earnings Per Common Share facilitates comparisons of the Company's period-over-period performance, by excluding the impact of items that, in the opinion of management, do not reflect Expand Energy's core operating performance. Adjusted Diluted Earnings Per Common Share should not be considered an alternative to, or more meaningful than, earnings (loss) per common share as presented in accordance with GAAP.

Adjusted EBITDAX: Adjusted EBITDAX is defined as net income (loss) before interest expense, income tax expense (benefit), depreciation, depletion and amortization expense, exploration expense, unrealized (gains) losses on natural gas, oil and NGL derivatives, separation and other termination costs, (gains) losses on sales of assets, and certain items management believes affect the comparability of operating results. Adjusted EBITDAX is presented as it provides investors an indication of the Company's ability to internally fund exploration and development activities and service or incur debt. Adjusted EBITDAX should not be considered an alternative to, or more meaningful than, net income (loss) as presented in accordance with GAAP.

Free Cash Flow: Free Cash Flow is defined as net cash provided by operating activities less cash capital expenditures. Free Cash Flow is a liquidity measure that provides investors additional information regarding the Company's ability to service or incur debt and return cash to shareholders. Free Cash Flow should not be considered an alternative to, or more meaningful than, net cash provided by (used in) operating activities, or any other measure of liquidity presented in accordance with GAAP.

Adjusted Free Cash Flow: Adjusted Free Cash Flow is defined as net cash provided by operating activities less cash capital expenditures and cash contributions to investments, adjusted to exclude certain items management believes affect the comparability of operating results. Adjusted Free Cash Flow is a liquidity measure that provides investors additional information regarding the Company's ability to service or incur debt and return cash to shareholders. Adjusted Free Cash Flow should not be considered an alternative to, or more meaningful than, net cash provided by (used in) operating activities, or any other measure of liquidity presented in accordance with GAAP.

Net Debt: Net Debt is defined as GAAP total debt excluding premiums, discounts, and deferred issuance costs less cash and cash equivalents. Net Debt is useful to investors as a widely understood measure of liquidity and leverage, but this measure should not be considered as an alternative to, or more meaningful than, total debt presented in accordance with GAAP.

RECONCILIATION OF NET INCOME (LOSS) TO ADJUSTED NET INCOME (unaudited)

(\$ in millions)	Three Months Ended September 30,		Nine Months Ended September 30,	
	2025	2024	2025	2024
Net income (loss) (GAAP)	\$ 547	\$ (114)	\$ 1,266	\$ (315)
Adjustments:				
Unrealized (gains) losses on natural gas, oil and NGL derivatives	(309)	160	(182)	489
Separation and other termination costs	5	—	5	23
(Gains) losses on sales of assets	1	(2)	(3)	(12)
Other operating expense (income), net	(40)	23	18	58
(Gains) losses on purchases, exchanges or extinguishments of debt	(1)	—	(4)	2
Contract amortization	(47)	—	(171)	—
Other	(8)	(4)	(20)	(17)
Tax effect of adjustments ^(a)	86	(41)	77	(125)
Adjusted net income (Non-GAAP)	<u>\$ 234</u>	<u>\$ 22</u>	<u>\$ 986</u>	<u>\$ 103</u>

(a) The three- and nine-month periods ended September 30, 2025 and September 30, 2024 include a tax effect attributed to reconciling adjustments using a statutory rate of 22% and 23%, respectively.

RECONCILIATION OF EARNINGS (LOSS) PER COMMON SHARE TO ADJUSTED DILUTED EARNINGS PER COMMON SHARE (unaudited)

(\$/share)	Three Months Ended September 30,		Nine Months Ended September 30,	
	2025	2024	2025	2024
Earnings (loss) per common share (GAAP)	\$ 2.30	\$ (0.85)	\$ 5.34	\$ (2.39)
Effect of dilutive securities	(0.02)	—	(0.07)	—
Diluted earnings (loss) per common share (GAAP)	\$ 2.28	\$ (0.85)	\$ 5.27	\$ (2.39)
Adjustments:				
Unrealized (gains) losses on natural gas, oil and NGL derivatives	(1.30)	1.20	(0.77)	3.70
Separation and other termination costs	0.02	—	0.02	0.17
(Gains) losses on sales of assets	—	(0.02)	(0.01)	(0.09)
Other operating expense (income), net	(0.17)	0.17	0.08	0.44
(Gains) losses on purchases, exchanges or extinguishments of debt	—	—	(0.02)	0.01
Contract amortization	(0.19)	—	(0.71)	—
Other	(0.03)	(0.03)	(0.08)	(0.13)
Tax effect of adjustments ^(a)	0.36	(0.31)	0.32	(0.95)
Effect of dilutive securities	—	—	—	(0.03)
Adjusted diluted earnings per common share (Non-GAAP)	<u>\$ 0.97</u>	<u>\$ 0.16</u>	<u>\$ 4.10</u>	<u>\$ 0.73</u>

(a) The three- and nine-month periods ended September 30, 2025 and September 30, 2024 include a tax effect attributed to reconciling adjustments using a statutory rate of 22% and 23%, respectively.

RECONCILIATION OF NET INCOME (LOSS) TO ADJUSTED EBITDAX (unaudited)

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2025	2024	2025	2024
<i>(\$ in millions)</i>				
Net income (loss) (GAAP)	\$ 547	\$ (114)	\$ 1,266	\$ (315)
Adjustments:				
Interest expense	57	20	176	59
Income tax expense (benefit)	139	(44)	329	(105)
Depreciation, depletion and amortization	741	335	2,221	1,082
Exploration	3	2	30	7
Unrealized (gains) losses on natural gas, oil and NGL derivatives	(309)	160	(182)	489
Separation and other termination costs	5	—	5	23
(Gains) losses on sales of assets	1	(2)	(3)	(12)
Other operating expense (income), net	(40)	23	18	58
(Gains) losses on purchases, exchanges or extinguishments of debt	(1)	—	(4)	2
Contract amortization	(47)	—	(171)	—
Other	(14)	(15)	(32)	(57)
Adjusted EBITDAX (Non-GAAP)	<u>\$ 1,082</u>	<u>\$ 365</u>	<u>\$ 3,653</u>	<u>\$ 1,231</u>

RECONCILIATION OF NET CASH PROVIDED BY OPERATING ACTIVITIES TO ADJUSTED FREE CASH FLOW (unaudited)

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2025	2024	2025	2024
<i>(\$ in millions)</i>				
Net cash provided by operating activities (GAAP)	\$ 1,201	\$ 422	\$ 3,619	\$ 1,183
Cash capital expenditures	(775)	(298)	(1,995)	(1,021)
Free cash flow (Non-GAAP)	<u>426</u>	<u>124</u>	<u>1,624</u>	<u>162</u>
Cash paid for merger expenses	2	—	82	—
Cash contributions to investments	(5)	(26)	(14)	(71)
Adjusted free cash flow (Non-GAAP)	<u>\$ 423</u>	<u>\$ 98</u>	<u>\$ 1,692</u>	<u>\$ 91</u>

RECONCILIATION OF TOTAL DEBT TO NET DEBT (unaudited)

	September 30, 2025
<i>(\$ in millions)</i>	
Total debt (GAAP)	\$ 5,010
Premiums, discounts and issuance costs on debt	15
Principal amount of debt	<u>5,025</u>
Cash and cash equivalents	(613)
Net debt (Non-GAAP)	<u>\$ 4,412</u>