

CONDENSED CONSOLIDATED BALANCE SHEETS (unaudited)

(\$ in millions, except per share data)

	March 31, 2026	December 31, 2025
Assets		
Current assets:		
Cash and cash equivalents	\$ 2,220	\$ 616
Restricted cash	85	80
Accounts receivable, net	1,290	1,599
Derivative assets	429	264
Other current assets	363	357
Total current assets	4,387	2,916
Property and equipment:		
Natural gas and oil properties, successful efforts method		
Proved natural gas and oil properties	27,336	26,606
Unproved properties	5,429	5,478
Other property and equipment	528	509
Total property and equipment	33,293	32,593
Less: accumulated depreciation, depletion and amortization	(8,978)	(8,278)
Property and equipment held for sale, net	—	40
Total property and equipment, net	24,315	24,355
Long-term derivative assets	127	47
Deferred income tax assets	—	168
Other long-term assets	692	801
Total assets	\$ 29,521	\$ 28,287
Liabilities and stockholders' equity		
Current liabilities:		
Accounts payable	\$ 881	\$ 753
Current maturities of long-term debt, net	875	—
Accrued interest	59	100
Derivative liabilities	—	3
Other current liabilities	2,135	2,045
Total current liabilities	3,950	2,901
Long-term debt, net	4,133	5,009
Long-term derivative liabilities	—	1
Asset retirement obligations, net of current portion	703	688
Long-term contract liabilities	911	975
Other long-term liabilities	278	135
Total liabilities	9,975	9,709
Contingencies and commitments		
Stockholders' equity:		
Common stock, \$0.01 par value, 450,000,000 shares authorized: 240,085,572 and 239,249,874 shares issued	2	2
Additional paid-in capital	13,759	13,746
Retained earnings	5,785	4,830
Total stockholders' equity	19,546	18,578
Total liabilities and stockholders' equity	\$ 29,521	\$ 28,287

CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS (unaudited)

	Three Months Ended March 31,	
	2026	2025
<i>(\$ in millions, except per share data)</i>		
Revenues and other:		
Natural gas, oil and NGL	\$ 3,315	\$ 2,300
Marketing	1,212	910
Losses on derivatives	(129)	(1,014)
Losses on sales of assets	(1)	—
Total revenues and other	4,397	2,196
Operating expenses:		
Production	185	147
Gathering, processing and transportation	690	563
Severance and ad valorem taxes	60	48
Exploration	14	7
Marketing	1,121	919
General and administrative	63	47
Separation and other termination costs	9	—
Depreciation, depletion and amortization	711	711
Other operating expense, net	13	22
Total operating expenses	2,866	2,464
Income (loss) from operations	1,531	(268)
Other income (expense):		
Interest expense	(59)	(59)
Other income, net	17	8
Total other income (expense)	(42)	(51)
Income (loss) before income taxes	1,489	(319)
Income tax expense (benefit)	330	(70)
Net income (loss)	\$ 1,159	\$ (249)
Earnings (loss) per common share:		
Basic	\$ 4.83	\$ (1.06)
Diluted	\$ 4.81	\$ (1.06)
Weighted average common shares outstanding (in thousands):		
Basic	239,900	234,434
Diluted	240,759	234,434

CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (unaudited)

(\$ in millions)	Three Months Ended March 31,	
	2026	2025
Cash flows from operating activities:		
Net income (loss)	\$ 1,159	\$ (249)
Adjustments to reconcile net income (loss) to net cash provided by operating activities:		
Depreciation, depletion and amortization	711	711
Deferred income tax expense (benefit)	319	(37)
Derivative losses, net	129	1,014
Cash payments on derivative settlements, net	(386)	(45)
Share-based compensation	10	9
Losses on sales of assets	1	—
Contract amortization	(30)	(52)
Other	35	(4)
Changes in assets and liabilities	454	(251)
Net cash provided by operating activities	2,402	1,096
Cash flows from investing activities:		
Capital expenditures	(707)	(563)
Property acquisitions	(4)	—
Receipts of deferred consideration	60	60
Contributions to investments	(1)	(4)
Distributions from investments	10	—
Proceeds from divestitures of property and equipment	41	—
Net cash used in investing activities	(601)	(507)
Cash flows from financing activities:		
Proceeds from credit facility	—	725
Payments on credit facility	—	(725)
Proceeds from warrant exercise	15	21
Cash paid to repurchase and retire common stock	(66)	—
Cash paid to purchase debt	—	(436)
Cash paid for common stock dividends	(141)	(142)
Net cash used in financing activities	(192)	(557)
Net increase in cash, cash equivalents and restricted cash	1,609	32
Cash, cash equivalents and restricted cash, beginning of period	696	395
Cash, cash equivalents and restricted cash, end of period	\$ 2,305	\$ 427
Cash and cash equivalents	\$ 2,220	\$ 349
Restricted cash	85	78
Total cash, cash equivalents and restricted cash	\$ 2,305	\$ 427

NATURAL GAS, OIL AND NGL PRODUCTION AND AVERAGE SALES PRICES (unaudited)

	Three Months Ended March 31, 2026							
	Natural Gas		Oil		NGL		Total	
	MMcf per day	\$/Mcf	MBbl per day	\$/Bbl	MBbl per day	\$/Bbl	MMcfe per day	\$/Mcf
Haynesville	3,148	4.40	—	—	—	—	3,148	4.40
Northeast Appalachia	2,785	5.70	—	—	—	—	2,785	5.70
Southwest Appalachia	981	4.42	15	64.37	72	25.49	1,503	4.74
Total	<u>6,914</u>	4.92	<u>15</u>	64.37	<u>72</u>	25.49	<u>7,436</u>	4.95
Average NYMEX Price		5.04		71.93				
Average Realized Price (including realized derivatives)		4.28		64.77		25.49		4.35

	Three Months Ended March 31, 2025							
	Natural Gas		Oil		NGL		Total	
	MMcf per day	\$/Mcf	MBbl per day	\$/Bbl	MBbl per day	\$/Bbl	MMcfe per day	\$/Mcf
Haynesville	2,617	3.48	—	—	—	—	2,617	3.48
Northeast Appalachia	2,668	3.75	—	—	—	—	2,668	3.75
Southwest Appalachia	969	3.38	14	63.40	75	30.54	1,503	4.28
Total	<u>6,254</u>	3.58	<u>14</u>	63.40	<u>75</u>	30.54	<u>6,788</u>	3.76
Average NYMEX Price		3.65		71.42				
Average Realized Price (including realized derivatives)		3.51		63.76		29.35		3.69

CAPITAL EXPENDITURES ACCRUED (unaudited)

(\$ in millions)	Three Months Ended March 31,	
	2026	2025
Drilling and completion capital expenditures:		
Haynesville	\$ 296	\$ 286
Northeast Appalachia	116	103
Southwest Appalachia	156	165
Total drilling and completion capital expenditures	<u>568</u>	<u>554</u>
Non-drilling and completion - field	106	56
Non-drilling and completion - corporate	42	52
Total capital expenditures	<u>\$ 716</u>	<u>\$ 662</u>

NON-GAAP FINANCIAL MEASURES

As a supplement to the financial results prepared in accordance with U.S. GAAP, Expand Energy's quarterly earnings releases contain certain financial measures that are not prepared or presented in accordance with U.S. GAAP. These non-GAAP financial measures include Adjusted Net Income, Adjusted Diluted Earnings Per Common Share, Adjusted EBITDAX, Free Cash Flow, Adjusted Free Cash Flow and Net Debt. A reconciliation of each financial measure to its most directly comparable GAAP financial measure is included in the tables below. Management believes these adjusted financial measures are a meaningful adjunct to earnings and cash flows calculated in accordance with GAAP because (a) management uses these financial measures to evaluate the Company's trends and performance, (b) these financial measures are comparable to estimates provided by securities analysts, and (c) items excluded generally are one-time items or items whose timing or amount cannot be reasonably estimated. Accordingly, any guidance provided by the Company generally excludes information regarding these types of items.

Expand Energy's definitions of each non-GAAP measure presented herein are provided below. Because not all companies or securities analysts use identical calculations, Expand Energy's non-GAAP measures may not be comparable to similarly titled measures of other companies or securities analysts.

Adjusted Net Income: Adjusted Net Income is defined as net income (loss) adjusted to exclude unrealized (gains) losses on derivatives, separation and other termination costs, (gains) losses on sales of assets, and certain items management believes affect the comparability of operating results, less a tax effect using applicable rates. Expand Energy believes that Adjusted Net Income facilitates comparisons of the Company's period-over-period performance, by excluding the impact of items that, in the opinion of management, do not reflect Expand Energy's core operating performance. Adjusted Net Income should not be considered an alternative to, or more meaningful than, net income (loss) as presented in accordance with GAAP.

Adjusted Diluted Earnings Per Common Share: Adjusted Diluted Earnings Per Common Share is defined as diluted earnings (loss) per common share adjusted to exclude the per diluted share amounts attributed to unrealized (gains) losses on derivatives, separation and other termination costs, (gains) losses on sales of assets, and certain items management believes affect the comparability of operating results, less a tax effect using applicable rates. Expand Energy believes that Adjusted Diluted Earnings Per Common Share facilitates comparisons of the Company's period-over-period performance, by excluding the impact of items that, in the opinion of management, do not reflect Expand Energy's core operating performance. Adjusted Diluted Earnings Per Common Share should not be considered an alternative to, or more meaningful than, earnings (loss) per common share as presented in accordance with GAAP.

Adjusted EBITDAX: Adjusted EBITDAX is defined as net income (loss) before interest expense, income tax expense (benefit), depreciation, depletion and amortization expense, exploration expense, unrealized (gains) losses on derivatives, separation and other termination costs, (gains) losses on sales of assets, and certain items management believes affect the comparability of operating results. Adjusted EBITDAX is presented as it provides investors an indication of the Company's ability to internally fund exploration and development activities and service or incur debt. Adjusted EBITDAX should not be considered an alternative to, or more meaningful than, net income (loss) as presented in accordance with GAAP.

Free Cash Flow: Free Cash Flow is defined as net cash provided by operating activities less cash capital expenditures. Free Cash Flow is a liquidity measure that provides investors additional information regarding the Company's ability to service or incur debt and return cash to shareholders. Free Cash Flow should not be considered an alternative to, or more meaningful than, net cash provided by (used in) operating activities, or any other measure of liquidity presented in accordance with GAAP.

Adjusted Free Cash Flow: Adjusted Free Cash Flow is defined as net cash provided by operating activities less cash capital expenditures and cash contributions to investments, adjusted to exclude certain items management believes affect the comparability of operating results. Adjusted Free Cash Flow is a liquidity measure that provides investors additional information regarding the Company's ability to service or incur debt and return cash to shareholders. Adjusted Free Cash Flow should not be considered an alternative to, or more meaningful than, net cash provided by (used in) operating activities, or any other measure of liquidity presented in accordance with GAAP.

Net Debt: Net Debt is defined as GAAP total debt excluding premiums, discounts, and deferred issuance costs less cash and cash equivalents. Net Debt is useful to investors as a widely understood measure of liquidity and leverage, but this measure should not be considered as an alternative to, or more meaningful than, total debt presented in accordance with GAAP.

RECONCILIATION OF NET INCOME (LOSS) TO ADJUSTED NET INCOME (unaudited)

(\$ in millions)	Three Months Ended March 31,	
	2026	2025
Net income (loss) (GAAP)	\$ 1,159	\$ (249)
Adjustments:		
Unrealized (gains) losses on derivatives	(279)	969
Separation and other termination costs	9	—
Losses on sales of assets	1	—
Other operating expense, net	10	26
Contract amortization	(30)	(52)
Other	(12)	(4)
Tax effect of adjustments ^(a)	65	(203)
Adjusted net income (Non-GAAP)	\$ 923	\$ 487

(a) The three month periods ended March 31, 2026 and March 31, 2025 include a tax effect attributed to the reconciling adjustments using a statutory rate of 22%.

RECONCILIATION OF EARNINGS (LOSS) PER COMMON SHARE TO ADJUSTED DILUTED EARNINGS PER COMMON SHARE (unaudited)

(\$/share)	Three Months Ended March 31,	
	2026	2025
Earnings (loss) per common share (GAAP)	\$ 4.83	\$ (1.06)
Effect of dilutive securities	(0.02)	—
Diluted earnings (loss) per common share (GAAP)	\$ 4.81	\$ (1.06)
Adjustments:		
Unrealized (gains) losses on derivatives	(1.16)	4.14
Separation and other termination costs	0.04	—
Losses on sales of assets	—	—
Other operating expense, net	0.04	0.11
Contract amortization	(0.12)	(0.22)
Other	(0.05)	(0.02)
Tax effect of adjustments ^(a)	0.27	(0.87)
Effect of dilutive securities	—	(0.06)
Adjusted diluted earnings per common share (Non-GAAP)	\$ 3.83	\$ 2.02

(a) The three month periods ended March 31, 2026 and March 31, 2025 include a tax effect attributed to the reconciling adjustments using a statutory rate of 22%.

RECONCILIATION OF NET INCOME (LOSS) TO ADJUSTED EBITDAX (unaudited)

(\$ in millions)	Three Months Ended March 31,	
	2026	2025
Net income (loss) (GAAP)	\$ 1,159	\$ (249)
Adjustments:		
Interest expense	59	59
Income tax expense (benefit)	330	(70)
Depreciation, depletion and amortization	711	711
Exploration	14	7
Unrealized (gains) losses on derivatives	(279)	969
Separation and other termination costs	9	—
Losses on sales of assets	1	—
Other operating expense, net	10	26
Contract amortization	(30)	(52)
Other	(16)	(6)
Adjusted EBITDAX (Non-GAAP)	\$ 1,968	\$ 1,395

RECONCILIATION OF NET CASH PROVIDED BY OPERATING ACTIVITIES TO ADJUSTED FREE CASH FLOW (unaudited)

(\$ in millions)	Three Months Ended March 31,	
	2026	2025
Net cash provided by operating activities (GAAP)	\$ 2,402	\$ 1,096
Cash capital expenditures	(707)	(563)
Free cash flow (Non-GAAP)	1,695	533
Cash distributions from investments	10	—
Cash contributions to investments	(1)	(4)
Cash paid for merger expenses	—	48
Adjusted free cash flow (Non-GAAP)	\$ 1,704	\$ 577

RECONCILIATION OF TOTAL DEBT TO NET DEBT (unaudited)

(\$ in millions)	March 31, 2026	December 31, 2025
Total debt (GAAP)	\$ 5,008	\$ 5,009
Premiums, discounts and issuance costs on debt	17	16
Principal amount of debt	5,025	5,025
Cash and cash equivalents	(2,220)	(616)
Net debt (Non-GAAP)	\$ 2,805	\$ 4,409